



August 20, 2024

4485204 Nova Scotia Limited PO Box 27055 Halifax, Nova Scotia B3H 4M8

Attn: Mr. Allan Bardsley, sent via email

Subject: Test Pit Soil Investigation Report - Civic Nos. 5249 St. Margarets Bay Road PID No. 41454133), Upper Tantallon, Nova Scotia Englobe reference: 2301273.001

1 Introduction

Englobe Corp. (Englobe) conducted a Test Pit Soil Investigation at Civic No. 5249 St. Margarets Bay Road (PID No. 41454133) in Upper Tantallon, Halifax, Nova Scotia. This investigation aimed to address potential environmental concerns identified in Englobe's Phase I Environmental Site Assessment (ESA) report which covered both 5249 St. Margarets Bay Road and 51 Sonnys Road (PID Nos 41454133 and 41454125), Upper Tantallon, Nova Scotia, dated March 16, 2023.

During the site visit for the Phase I ESA, an abandoned steel fuel oil aboveground storage tank (AST), lying on its side, was observed along the west side of the building at 5249 St. Margarets Bay Road, next to a 2006-stamped fuel oil AST that was in use at the time. The abandoned AST (450-L, date stamped 2012) appeared to be the same AST observed during a previous Phase I ESA conducted by Englobe in 2014. The abandoned AST was removed from the site before the test pit program conducted on July 24, 2024.

Due to the unknown reason for replacing the 2012 steel AST with an older 2006 AST and the fact that the abandoned AST was discarded on-site after the current AST was installed, Englobe recommended collecting soil samples from the area around the current and abandoned ASTs for laboratory analysis of petroleum hydrocarbons to confirm that the soil quality meets the applicable criteria.

The results of the investigation are discussed below and serve to complement our March 2023 Phase I ESA report for this site.

2 Scope Of Work

The scope of work for the current test pit investigation included the following:

- Conducting a test pit program at the site to assess the current subsurface environmental conditions near the abandoned and current ASTs.
- Submitting selected soil samples collected from the test pit for laboratory analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene, and xylenes (BTEX parameters).

- Comparing the analytical results to the applicable criteria for the site, specifically the 2013 (updated 2022) Nova Scotia Environment and Climate Change (NSECC) Tier 1 Environmental Quality Standards (EQS) for a commercial site with potable groundwater and coarse-grained soil.
- Preparing a written report summarizing the methodology used, the findings of the investigation, and any recommendations for additional work.

3 Test Pit Investigation

On July 24, 2024, Englobe supervised the test pit investigation to assess subsurface conditions for potential PHC impacts in the area of the abandoned and current AST. The program involved excavating one test pit (TP1) at the location shown in Figure 1 of Appendix A. The excavation was carried out by the property owner using a 6-ton tracked excavator.

3.1 Utility Clearances and Site Access

Before commencing the intrusive assessment, 4485204 Nova Scotia Limited contacted the previous property owner to inquire about any underground infrastructure at the site. This utility clearance process aimed to reduce the risk of property damage and personal injury by identifying the locations of buried lines and services to avoid disturbing them during excavation activities.

No utilities were encountered or contacted during the intrusive program.

3.2 Soil Sampling

Soil samples were collected from the test pit following standard operating procedures. These samples were placed in laboratory-supplied glass containers, preserved when necessary, and stored in ice-packed coolers until they arrived at the laboratory. One soil sample (TP1-S1) from the abandoned fuel oil AST location was selected and submitted to Bureau Veritas (BV) in Bedford, NS, for TPH/BTEX analysis. This sample was chosen based on visual observations made during fieldwork, such as staining, water level, and stratigraphic location.

4 Geologic and Hydrogeological Conditions

The subsurface geological conditions observed during the test pit investigation consisted of a grassed surface and topsoil layer followed by fill material. The fill was primarily loose sand with some gravel, moist, and brown in color. The test pit was terminated within this fill material at a depth of 0.61 meters below ground surface (mbgs). Groundwater was not encountered. Site photographs can be found in Appendix D.

5 Analytical Results

The analytical results are presented in Table 1 in Appendix B and compared to the 2013 (with 2022 updates) NSECC Tier 1 EQS for a commercial site with potable groundwater and coarse-grained soil which applies to the current conditions for the site. Additionally, the analytical results were compared to the 2013 (with 2022 updates) NSECC Tier 1 EQS for a residential site with potable groundwater and coarse-grained soil to account for potential future redevelopment. A copy of the laboratory certificate of analysis is provided in Appendix C.

Modified TPH concentrations and all BTEX parameters were reported as either 'non-detect' (below the reportable detection limit (RDL) of the laboratory) or at trace levels that satisfy the Tier 1 EQS.

6 Discussion and Recommendations

Based on the site conditions encountered during the test pit excavation program and analytical results obtained, no environmental concerns were identified at the subject site.

No further site assessment work is recommended.

7 Statement of Limitations

Our assessment was conducted in accordance with the agreed upon scope using the methodology set out in this report. The opinions in this report are given using generally accepted scientific judgement, principles, and practices; however, because of the inherent uncertainty in this process no guarantee of conclusion is intended or can be given.

The statements and conclusions presented in this report are professional opinions based upon visual observations made during the excavation of one test pit and interpretation of select chemical analyses.

This report was prepared for the exclusive use of 4485204 Nova Scotia Limited. The scope of the services performed may not be appropriate to satisfy the needs of third parties. Any use which a third party makes of this report, or any reliance on or decisions made based on it, is the sole responsibility of the third party Englobe accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

We trust the enclosed to your satisfaction. If, however, additional information should be required, please communicate with the undersigned.

Yours truly, Englobe Corp.

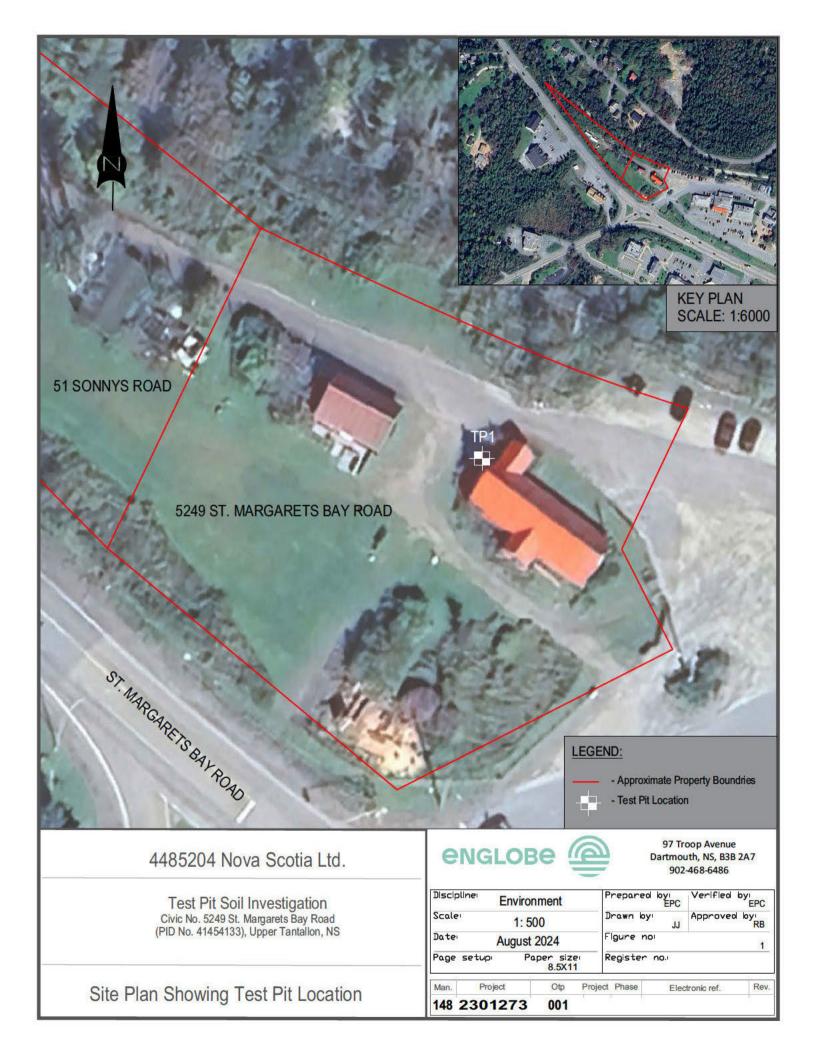
Emily Pike-Connolly, B. Sc. Project Professional Environmental Engineering

Brandon McKay, P.Eng. Project Manager Environmental Engineering

Appendix A Site Figure







Appendix B Analytical Results

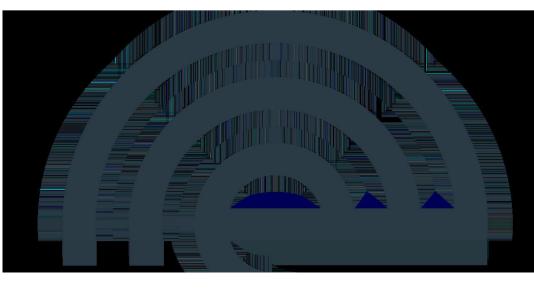






TABLE 1: TOTAL PETROLEUM HYDROCARBON (TPH) COMPOUNDS in Soil

4485204 Nova Scotia Limited 5249 St. Margarets Bay Road, Upper Tantallon, Nova Scotia Englobe Job No. 2301273.001

			NSECC T	ier 1 EQS ¹	Sample ID Depth Date Sampled
Pa	arameter	Units	Residential	Commercial	TP1-S1 0.15 - 0.45- Fill 24-Jul-24
	Benzene	mg/kg	0.021	0.042	<0.0050
BTEX	Toluene	mg/kg	0.35	0.35	<0.050
DIEA	Ethylbenzene	mg/kg	0.043	0.043	<0.010
	Xylenes	mg/kg	0.73	0.73	<0.050
	Gas Range (C ₆ -C ₁₀)	mg/kg	-	-	<2.5
Modified TPH	Fuel Range (C ₁₀ -C ₁₆)	mg/kg	-	-	<10
	Fuel Range (C ₁₆ -C ₂₁)	mg/kg	-	-	<10
	Lube Range (C ₂₁ -C ₃₂)	mg/kg	-	-	52
Total Modi	fied TPH - Tier 1	mg/kg	75 as gas 320 as fuel oil 1,800 as lube oil	940 as gas 1,800 as fuel oil 10,000 as lube oil	52
Reached	Baseline at C32	-	-	-	Yes
Product	Resemblance	-	-	-	Lube Oil Fraction.

Notes:

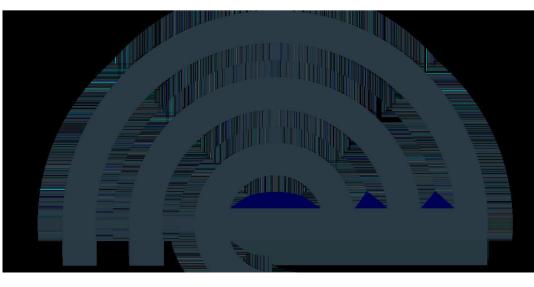
value - va value - va - no

value exceeds residential and commercial EQS
 value exceeds residential EQS

- no lab comment or EQS value published

¹ 2013 (updated 2022) Nova Scotia Environment and Climate Change (NSECC) Tier 1 *Environmental Quality Standards* (EQS) for residential and commercial sites with potable groundwater and coarse-grained soil.

Appendix C Laboratory Certificate of Analysis







Your P.O. #: 69541 Your Project #: 2301273.001 Site#: 5249 ST MARGARETS BAY RD Site Location: UPPER TANTALLON Your C.O.C. #: NA

Attention: Brandon McKay

Englobe Corp 97 Troop Ave Dartmouth, NS CANADA B3B 2A7

> Report Date: 2024/08/01 Report #: R8259819 Version: 1 - Final

CERTIFICATE OF ANALYSIS

BUREAU VERITAS JOB #: C4M5910

Received: 2024/07/24, 10:56

Sample Matrix: Soil # Samples Received: 1

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
TEH in Soil (PIRI) (1)	1	2024/07/29	2024/08/01	ATL SOP 00111	Atl. RBCA v3.1 m
Moisture	1	N/A	2024/07/26	ATL SOP 00001	OMOE Handbook 1983 m
ModTPH (T1) Calc. for Soil	1	N/A	2024/08/01	N/A	Atl. RBCA v3.1 m
VPH in Soil (PIRI) - Field Preserved (2)	1	N/A	2024/07/26	ATL SOP 00119	Atl. RBCA v3.1 m

Remarks:

Bureau Veritas is accredited to ISO/IEC 17025 for specific parameters on scopes of accreditation. Unless otherwise noted, procedures used by Bureau Veritas are based upon recognized Provincial, Federal or US method compendia such as CCME, EPA, APHA or the Quebec Ministry of Environment.

All work recorded herein has been done in accordance with procedures and practices ordinarily exercised by professionals in Bureau Veritas' profession using accepted testing methodologies, quality assurance and quality control procedures (except where otherwise agreed by the client and Bureau Veritas in writing). All data is in statistical control and has met quality control and method performance criteria unless otherwise noted. All method blanks are reported; unless indicated otherwise, associated sample data are not blank corrected. Where applicable, unless otherwise noted, Measurement Uncertainty has not been accounted for when stating conformity to the referenced standard.

Bureau Veritas liability is limited to the actual cost of the requested analyses, unless otherwise agreed in writing. There is no other warranty expressed or implied. Bureau Veritas has been retained to provide analysis of samples provided by the Client using the testing methodology referenced in this report. Interpretation and use of test results are the sole responsibility of the Client and are not within the scope of services provided by Bureau Veritas, unless otherwise agreed in writing. Bureau Veritas is not responsible for the accuracy or any data impacts, that result from the information provided by the customer or their agent.

Solid sample results, except biota, are based on dry weight unless otherwise indicated. Organic analyses are not recovery corrected except for isotope dilution methods.

Results relate to samples tested. When sampling is not conducted by Bureau Veritas, results relate to the supplied samples tested.

This Certificate shall not be reproduced except in full, without the written approval of the laboratory.

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) Soils are reported on a dry weight basis unless otherwise specified.

(2) No lab extraction date is given for C6-C10/BTEX and VOC samples that are field preserved with methanol. Extraction date is date sampled unless otherwise stated.

Page 1 of 9



Your P.O. #: 69541 Your Project #: 2301273.001 Site#: 5249 ST MARGARETS BAY RD Site Location: UPPER TANTALLON Your C.O.C. #: NA

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Englobe Corp 97 Troop Ave Dartmouth, NS CANADA B3B 2A7

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CERTIFICATE OF ANALYSIS

BUREAU VERITAS JOB #: C4M5910 Received: 2024/07/24, 10:56

Encryption Key

Please direct all questions regarding this Certificate of Analysis to: Maryann Comeau, Customer Experience Supervisor/PM Email: Maryann.COMEAU@bureauveritas.com Phone# (902)420-0203 Ext:298

This report has been generated and distributed using a secure automated process.

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Sampling Date 2024/07/24 10:20 Image: Constant of the system of the sys					
Sampling Date 10:20 COC Number NA VINITS VUNITS TP1-S1 RDL QC Batch Petroleum Hydrocarbons mg/kg <0.0050	Bureau Veritas ID		ZUR235		
Image: Note of the second se	Sampling Date		2024/07/24		
UNITS TP1-S1 RDL QC Batch Petroleum Hydrocarbons mg/kg <0.0050			10:20		
Petroleum Hydrocarbons Benzene mg/kg <0.0050	COC Number		NA		
Benzene mg/kg <0.0050		UNITS	TP1-S1	RDL	QC Batch
Toluene mg/kg <0.050 0.050 9540700 Ethylbenzene mg/kg <0.010	Petroleum Hydrocarbons				
Ing/kg Coroco Director Ethylbenzene mg/kg <0.010	Benzene	mg/kg	<0.0050	0.0050	9540700
Total Xylenes mg/kg <0.050 0.050 9540700 C6 - C10 (less BTEX) mg/kg <2.5	Toluene	mg/kg	<0.050	0.050	9540700
C6 C1 C1 C3 C3 C4 C5 C10 C10 P544465 C5 C5 C15 P544465 Modified TPH (Tier1) mg/kg S2 15 9544465 Modified TPH (Tier1) mg/kg S2 15 9544465 Modified TPH (Tier1) mg/kg C21 M/A 9544465 M/A 9544465 Surrogate Recovery (%) Surrogate Recovery (%) </td <td>Ethylbenzene</td> <td>mg/kg</td> <td><0.010</td> <td>0.010</td> <td>9540700</td>	Ethylbenzene	mg/kg	<0.010	0.010	9540700
>C10-C16 Hydrocarbonsmg/kg<10109544465>C16-C21 Hydrocarbonsmg/kg<10	Total Xylenes	mg/kg	<0.050	0.050	9540700
>C16-C21 Hydrocarbonsmg/kg<10109544465>C21- <c32 hydrocarbons<="" td="">mg/kg52159544465Modified TPH (Tier1)mg/kg52159534175Reached Baseline at C32mg/kgYesN/A9544465Hydrocarbon Resemblancemg/kgCOMMENT (1)N/A9544465Surrogate Recovery (%)Isobutylbenzene - Extractable%1209544465Isobutylbenzene - Extractable%949544465Isobutylbenzene - Volatile%1089540700RDL = Reportable Detection LimitQC Batch = Quality Control BatchN/A = Not Applicable</c32>	C6 - C10 (less BTEX)	mg/kg	<2.5	2.5	9540700
>C21- <c32 hydrocarbons<="" th="">mg/kg52159544465Modified TPH (Tier1)mg/kg52159534175Reached Baseline at C32mg/kgYesN/A9544465Hydrocarbon Resemblancemg/kgCOMMENT (1)N/A9544465Surrogate Recovery (%)Isobutylbenzene - Extractable%1209544465Isobutylbenzene - Extractable%949544465Isobutylbenzene - Volatile%1089540700RDL = Reportable Detection LimitQC Batch = Quality Control BatchN/A = Not Applicable</c32>	>C10-C16 Hydrocarbons	mg/kg	<10	10	9544465
Modified TPH (Tier1)mg/kg52159534175Reached Baseline at C32mg/kgYesN/A9544465Hydrocarbon Resemblancemg/kgCOMMENT (1)N/A9544465Surrogate Recovery (%)Isobutylbenzene - Extractable%1209544465n-Dotriacontane - Extractable%949544465Isobutylbenzene - Volatile%1089540700RDL = Reportable Detection LimitQC Batch = Quality Control BatchN/A = Not Applicable	>C16-C21 Hydrocarbons	mg/kg	<10	10	9544465
Reached Baseline at C32mg/kgYesN/A9544465Hydrocarbon Resemblancemg/kgCOMMENT (1)N/A9544465Surrogate Recovery (%)Isobutylbenzene - Extractable%1209544465n-Dotriacontane - Extractable%949544465Isobutylbenzene - Volatile%1089540700RDL = Reportable Detection LimitQC Batch = Quality Control BatchN/A = Not Applicable	>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>52</td><td>15</td><td>9544465</td></c32>	mg/kg	52	15	9544465
Hydrocarbon Resemblancemg/kgCOMMENT (1)N/A9544465Surrogate Recovery (%)Isobutylbenzene - Extractable%1209544465n-Dotriacontane - Extractable%949544465Isobutylbenzene - Volatile%1089540700RDL = Reportable Detection LimitQC Batch = Quality Control BatchN/A = Not Applicable	Modified TPH (Tier1)	mg/kg	52	15	9534175
Surrogate Recovery (%) Isobutylbenzene - Extractable % 120 9544465 n-Dotriacontane - Extractable % 94 9544465 Isobutylbenzene - Volatile % 108 9540700 RDL = Reportable Detection Limit QC Batch = Quality Control Batch N/A = Not Applicable	Reached Baseline at C32	mg/kg	Yes	N/A	9544465
Isobutylbenzene - Extractable%1209544465n-Dotriacontane - Extractable%949544465Isobutylbenzene - Volatile%1089540700RDL = Reportable Detection LimitQC Batch = Quality Control BatchN/A = Not Applicable	Hydrocarbon Resemblance	mg/kg	COMMENT (1)	N/A	9544465
n-Dotriacontane - Extractable % 94 9544465 Isobutylbenzene - Volatile % 108 9540700 RDL = Reportable Detection Limit QC Batch = Quality Control Batch N/A = Not Applicable	Surrogate Recovery (%)				
Isobutylbenzene - Volatile % 108 9540700 RDL = Reportable Detection Limit QC Batch = Quality Control Batch N/A = Not Applicable	Isobutylbenzene - Extractable	%	120		9544465
RDL = Reportable Detection Limit QC Batch = Quality Control Batch N/A = Not Applicable	n-Dotriacontane - Extractable	%	94		9544465
QC Batch = Quality Control Batch N/A = Not Applicable	Isobutylbenzene - Volatile	%	108		9540700
N/A = Not Applicable	RDL = Reportable Detection Lim	nit			
	QC Batch = Quality Control Batc	ch			
(1) Lube oil fraction.	N/A = Not Applicable				
	(1) Lube oil fraction.				

RBCA HYDROCARBONS IN SOIL (FIELD PRES.)



RESULTS OF ANALYSES OF SOIL

Bureau Veritas ID		ZUR235		
Sampling Date		2024/07/24 10:20		
COC Number		NA		
	UNITS	TP1-S1	RDL	QC Batch
	••			Q. 0
Inorganics				4 0 2000
Inorganics Moisture	%	13	1.0	9537945



GENERAL COMMENTS

Results relate only to the items tested.



QUALITY ASSURANCE REPORT

QA/QC								
Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	UNITS	QC Limit
9537945	RD4	RPD	Moisture	2024/07/26	2.6		%	25
9540700	A1M	Matrix Spike	Isobutylbenzene - Volatile	2024/07/26		102	%	60 - 130
			Benzene	2024/07/26		103 % 101 % 110 %	%	60 - 130
			Toluene	2024/07/26		101	%	60 - 130
			Ethylbenzene	2024/07/26		110	%	60 - 130
			Total Xylenes	2024/07/26		109	%	60 - 130
9540700	A1M	Spiked Blank	Isobutylbenzene - Volatile	2024/07/26		98	%	60 - 130
			Benzene	2024/07/26		98	%	60 - 140
			Toluene	2024/07/26		100	%	60 - 14
			Ethylbenzene	2024/07/26		101	%	60 - 14
			Total Xylenes	2024/07/26		103	%	60 - 140
9540700	A1M	Method Blank	Isobutylbenzene - Volatile	2024/07/26		101	%	60 - 130
			Benzene	2024/07/26	<0.0050		mg/kg	
			Toluene	2024/07/26	<0.050		mg/kg	
			Ethylbenzene	2024/07/26	<0.010		mg/kg	
			Total Xylenes	2024/07/26	<0.050		mg/kg	
			C6 - C10 (less BTEX)	2024/07/26	<2.5		mg/kg	
9540700	A1M	RPD	Benzene	2024/07/26	NC		%	50
			Toluene	2024/07/26	NC		%	50
			Ethylbenzene	2024/07/26	NC		%	50
			Total Xylenes	2024/07/26	NC		%	50
			C6 - C10 (less BTEX)	2024/07/26	NC		%	50
9544465	MGN	Matrix Spike	Isobutylbenzene - Extractable	2024/07/31		99	%	60 - 13
			n-Dotriacontane - Extractable	2024/07/31		97	%	60 - 130
			>C10-C16 Hydrocarbons	2024/07/31		103	%	30 - 130
			>C16-C21 Hydrocarbons	2024/07/31		111	%	30 - 130
			>C21- <c32 hydrocarbons<="" td=""><td>2024/07/31</td><td></td><td>87</td><td>%</td><td>30 - 13</td></c32>	2024/07/31		87	%	30 - 13
9544465	MGN	Spiked Blank	Isobutylbenzene - Extractable	2024/07/31		96	%	60 - 130
			n-Dotriacontane - Extractable	2024/07/31		111	%	60 - 13
			>C10-C16 Hydrocarbons	2024/07/31		99	%	60 - 130
			>C16-C21 Hydrocarbons	2024/07/31		106	%	60 - 130
			>C21- <c32 hydrocarbons<="" td=""><td>2024/07/31</td><td></td><td>88</td><td>%</td><td>60 - 130</td></c32>	2024/07/31		88	%	60 - 130
9544465	MGN	Method Blank	Isobutylbenzene - Extractable	2024/07/31		93	%	60 - 13
			n-Dotriacontane - Extractable	2024/07/31		106	%	60 - 130
			>C10-C16 Hydrocarbons	2024/07/31	<10		mg/kg	
			>C16-C21 Hydrocarbons	2024/07/31	<10		mg/kg	
			>C21- <c32 hydrocarbons<="" td=""><td>2024/07/31</td><td><15</td><td></td><td>mg/kg</td><td></td></c32>	2024/07/31	<15		mg/kg	
9544465	MGN	RPD	>C10-C16 Hydrocarbons	2024/07/31	NC		%	50
			>C16-C21 Hydrocarbons	2024/07/31	NC		%	50
			>C21- <c32 hydrocarbons<="" td=""><td>2024/07/31</td><td>NC</td><td></td><td>%</td><td>50</td></c32>	2024/07/31	NC		%	50

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (absolute difference <= 2x RDL).



VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by:

Rosemarie MacDonald, Scientific Specialist (Organics)

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C4M5910

2024/07/24 10:56

105-200 Bluewater Road, Bedford, NS B4B 1G9 www.BVNA.com 49-55 Elizabeth Avenue, St John's, NL A1A 1W9 465 George Street , Unit G, Sydney, NS B1P 1K5

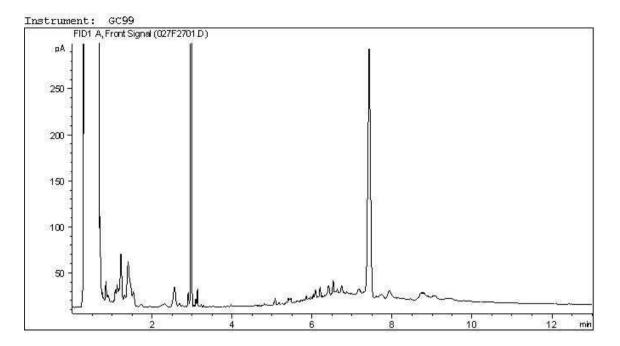
Tel: 902-420-0203 Fax: 902-420-8612 Toll Free: 1-800-565-7227 Tel: 709-754-0203 Fax: 709-754-8612 Toll Free: 1-888-492-7227 Tel: 902-567-1255 Fax: 902-539-6504 Toll Free: 1-888-535-7770 CHAIN OF CUSTODY RECORD ENV COC - 00016v3



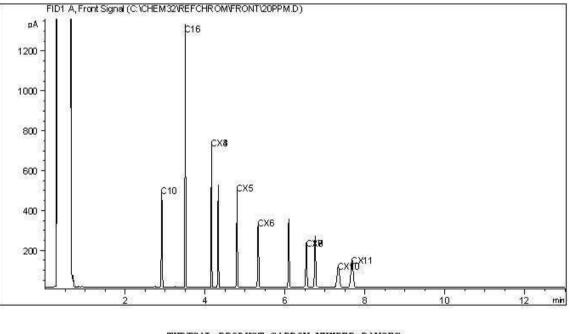
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intact FAGIGNE		Company: Contact	-	-	-	_		_			-	Quotat		-	-1		Λ.	1.	1	_		_	-		Q	3			
ame: Brundun Ma	way n	Name:	-	_	_			_			-	P.O. #/	AFE#:		+	0	01	101	V			-	_		1	0	-	SEDE-2	2024-07-11
Idress: 07 Troop Au	e A	Street Address:		_	_			-12			-	Project	t #:		2:	30)2	.7:	5.	00	00	_	_		-	Ч			
W: Dartmentprov: NS Cod	e:	City:				Prov:		Post			-	Site #:		L	226	19	St	. M	arc	101	refe	>B	ay	R1		2	2.6		
none:												Site Lo	2012 A. L. A. L.		Up	0 t	5-	Ta	nte	1110	n								
nail:												Site Lo Provin			NS														
pies:						_					_	Sample	20100		m				21.4		1.16			101.0		1 22			
	Regulatory Criteria Regulat			W -	1.05	**Matr		1	2	3	4	5	6		9	10	11	12	3 14	1 15	16	17	18	19 2	0 21	22	Cold State Contraction		nd Time (TAT)
**Specify matrix for each regulation: surface water (SW)/groundwater (GW)/tap water/sawage/effluent/seawater/potable water/non-potable water/tissue/soil/sludge/metal	Regulat					WIGG				0	ali / surface water	s] · GW		id water		Metals/mercury default (acid ext.)	(Ilipu		10				ence/absence)	2	TED		Rush	Turnaroun Surcharge	d Time (TAT) s apply
SAMPLES MUST BE KEPT COOL (<10°C) FR	OM TIME OF SAMP	UNG UNT	IL DELIV	ERY TO	BURFA	U VERIT	AS	10		LAB FILTRATION REQUIRED	metals) well	RCAp-MS (dissolved metals) -	Tatal metals (default)-well/SW	Dissolved metals for ground	-water	fault (a	agni/ lar	-C32)	CCMEHC (FL/BLEX, F2+4) PAHs (Meta) It for water/soli)		ent		li (pres	Total coliform/E.coli (count)	# OF CONTAINERS SUBMITTED	ALYZE	2 Day		3 Day
		and the second second	To all					8	RVED	ION RE	tal me	ssolvec	(defau	etals to	Disspleed mercury - water	oury de	HWS boron (CCME agni/	RBCA HC (BTEX, C6-C32)	It for w	-	PCBs - CCME sediment		Total coliform/E.coli (pr	m/E.co	INERS	HOLD - DO NOT ANALYZE	4 Day		
Sample Identification			ite Samp		Time	(24hr)	Matrix	FIELD FILTERED	FIELD PRESERVED	ILTRAT	RCAp-MS (total	-WS (d	metals	m Dav	Wed m	s/men	baron	HC (8	HC (F)	PCBs - default	CCME		colifan	celifon	CONTA	- DO 1	Date Required:	YY	MM DD
		YY	MM	DD	нн	MM		FIELD	FIELD	LAB F	RCAp	RCAP	Total	Disso	Disso	Meta	SWH	RBCA	DAH6	PCBs	PCBs	vocs	Total	Total	# OF	HOLD	Required.	Comm	ents
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UNLESS OTHERWISE AGREED TO IN WRITING, WORK S	URMITTED ON THE	CHAINE	E CUSTO		BIEGE		ALLIVERITAS	STAND	PD TF	PMC A		NDITIC	DNS G	GNIN	- 05-TH	IS CHA	NOS	USTON	V DOC	IMAGN	TISAG	NOW	EDC	AENT AN	D ACC	DTAN		MS AND CO	
INCOME AN ADVECTION WRITING, WORKS	and a state of the						N.BVNA.CO																	A	D ACC				ABRIDIES WHICH AF
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Englobe Corp Client Project #: 2301273.001 Project name: UPPER TANTALLON Client ID: TP1-S1

TEH in Soil (PIRI) Chromatogram



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	с4	52	C12	Diesel:	C8	22	C22
Varsol:	C8	52	C12	Lubricating Oils:	C20	22	C40
Kerosene:	C7		C16	Crude Oils:	C3	5	C60+

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Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

Appendix D Photolog

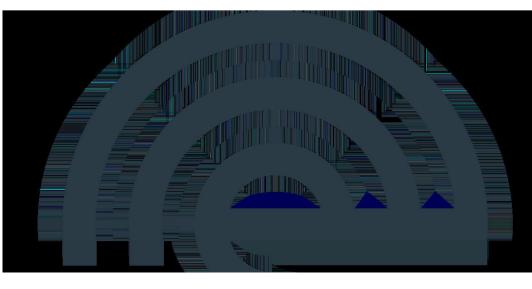






Photo 1: Photo looking south showing fibreglass fuel oil AST and the abandoned steel AST on the west side of 5249 St. Margarets Bay Road (February 28, 2023).



Photo 2: Photo looking southeast showing fibreglass fuel oil AST and location of old, abandoned steel AST on the west side of 5249 St. Margarets Bay Road.



Photo 3: TP1 in location of old, abandoned AST.



Photo 4: Photo looking northeast showing fibreglass fuel oil AST and TP1 location.



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