

Item No. 13.1

Halifax Regional Council

July 31, 2018

August 14, 2018

TO: Mayor Savage and Members of Halifax Regional Council

SUBMITTED BY: Original Signed By:

Ray Ritcey, Chair, Halifax Water Board

DATE: July 16, 2018

SUBJECT: Halifax Water 2017/18 Accountability/Financial Results Report

INFORMATION REPORT

ORIGIN

Annual reporting requirement.

LEGISLATIVE AUTHORITY

Section 17(1) and 17(2), of the Administrative Order, as approved by HRM Council on March 20, 2018.

BACKGROUND

In conjunction with the Administrative Order approved by Council on March 20, 2018, the Halifax Regional Water Commission is to prepare an Annual Accountability Report, and submit financial statements within three months of the end of the fiscal year. The Accountability Report is to include:

- a) an Accountability Statement;
- b) a message from the Board Chair and the General Manager;
- c) actions taken by Commission on Strategic objectives through the prior fiscal year and;
- d) Corporate Balanced Scorecard results for the fiscal year showing the Commissions performance and the metrics used to measure such performance, any new or changed measures used to measure performance in the upcoming fiscal year.

Council Report - 2 - July 17, 2018

DISCUSSION

Accountability Statement

Halifax Water continues to meet all its obligations under the Halifax Regional Water Commission Act and the Public Utilities Act. In addition to Legislation obligations, the utility is also in compliance with all of its operating permits for its water and wastewater systems for the fiscal year ending March 31, 2018.

Of particular note, with respect to wastewater operations, Halifax Water has been successful to receive transitional authorization from Environment Canada for the continued operation of advanced primary treatment facilities in Halifax and Dartmouth. These transitional authorizations are in conjunction with the Federal Wastewater System Effluent Regulations, which mandate a national performance standard equivalent to secondary treatment. In recognition that these two plants constitute low risk as defined by the Federal framework, Halifax and Dartmouth will need to meet the secondary treatment equivalency by 2040.

The Commission realized a strong financial performance for 2017/18 with a net profit of \$8.8 million under the Nova Scotia Utility and Review Board (NSUARB) Accounting Handbook. In comparison to the NSUARB Handbook, revenues were \$4.3 million better than budget, with water consumption tracking flat for the last fiscal year. With respect to Operating Expenditures, they were \$6.3 million less than budget. In regard to long-term debt, the utility debt stood at \$191.8 million at March 31, 2018; a decrease of \$12.5 million from the previous fiscal year. The debt service ratio for combined water, wastewater, and stormwater services was 21.2% for 2017/18, well below the approved benchmark of 35%.

Rates for water and wastewater service did not change during the past fiscal year, having last been adjusted on April 1, 2016. A new rate structure for stormwater service took effect July 1, 2017. This rate structure reset the rates, but did not increase revenues. In keeping with the current agreement with the municipality, Halifax Water declared a Dividend/Grant in Lieu of Taxes of \$4.8 million, which is based on the net value of water assets, as approved by the NSUARB.

Overview from the Board Chair and General Manager

The 2017/18 fiscal year brought many challenges and opportunities for the utility in the pursuit of its mission to provide world class services to customers and the environment. Last year marked a significant increase in capital expenditures as the utility took advantage of \$31 million in funding available through the Clean Water and Wastewater Fund with an emphasis on renewal of aging infrastructure. These projects had tight time-lines that the Commission was able to achieve or seek extensions where appropriate to ensure full utilization of external funds. The utility will continue to pursue these opportunities to mitigate impact on rates to ensure affordability for customers. In that regard, there were no rate increases in the last fiscal year, however, the stormwater rate structure was amended to ensure fair and equitable charges across the rate base.

In keeping with the vision of enhanced customer service and more efficient operations, last year saw the continued rollout of advanced metering infrastructure through the Customer Connect project. As of June 30, 2018 approximately 20,000 meters were installed or upgraded to the latest technology.

Recognizing that Halifax Water has extensive investments to make in aging infrastructure, focus for the next several years will be placed on renewal, guided by the next iteration of the Integrated Resource Plan which will be developed in 2018/19. In addition, the utility will continue to conduct research with Dalhousie University to take a long-term view on optimization of its water and wastewater systems, with a particular focus on meeting the wastewater system effluent regulations in 2040, and adjusting to the unintended consequences of lake recovery in response to a decrease in acid rain. The Commission continues to adopt best practices to operate effectively and efficiently, including continued high performance with leakage reduction in the distribution system and a reduction of inflow and infiltration into the wastewater system.

Council Report - 3 - July 17, 2018

The latter has benefited tremendously from efforts over the last two years, with a multi-pronged approach by all departments of the Commission.

With regard to water quality, Halifax Water produces water to meet the highest quality standards in the land with a particular focus on the control of lead. The utility has pursued the latest best practice approach in North America by adopting the framework approved by the American Waterworks Association. Key to the approach is the replacement of lead service lines in older parts of the municipality with incentives for homeowners to partner with the utility to get the lead out.

Halifax Water also continues to pursue compliance with all wastewater treatment facilities, and with the completion of the Aerotech Wastewater Treatment Facility this year, puts it in position to achieve one of the long-term goals that was set as part of the 2007 merger that saw Halifax Water become the first regulated water, wastewater and stormwater utility in Canada.

Cost containment remains a focus of the utility with an intentional focus on sustainable results over the long term. Through ongoing efforts with procurement, human resource, information technology, treatment process, and technology and business process strategies, Halifax Water realized \$6.6 million in direct savings for the 2017/18 fiscal year. These savings have contributed to the continued strong financial performance which has delayed applications for rate increases. Based on the current financial position of the utility, a rate application is not anticipated until the fall of 2019 with rates effective spring 2020.

Strategic Objectives

The following outlines the strategic priorities for 2017/18 and a status update on their progress:

- Develop Five Year Business Plan [2018/19 to 2022/23]
 - ✓ Approved by HW Board in January/18
- Complete IT Strategic Plan [contract awarded to Mariner Innovations]
 - ✓ Completed in October/17
- Refine Asset Management plans to close the information gaps
 - √ 14 Distinct Asset Management Plans Developed
- Ramp up lead service line replacement program [application in front of NSUARB to permit financial incentive for private service laterals and establish By-Law through HRM for loan program].
 - √ NSUARB approved application in August/17 for financial incentive and subsequent application for loan program in February/18.
- Complete construction of Aerotech WWTF
 - ✓ Construction completed by July/18
- Complete construction of Sullivan's Pond stormwater system
 - ✓ Construction completed by December/17
- Complete rehabilitation of NW Arm Trunk Sewer
 - ✓ Construction completed by December/17
- Complete replacement of cast iron pipes from Chain Lake to Quinpool Road [circa 1856, 1862 and 1896]
 - ✓ Construction completed by November/17
- Replace transmission main along #102 Highway from Hammonds Plains Road to Bedford reservoir
 - ✓ Construction completed in October/17

- Construct new dam at Lake Major
 - ✓ Contractor selected but construction delayed pending regulatory approval from NS Environment; Construction underway in June/18.
- Complete replacement of filter underdrains and media at J.D. Kline water supply plant [Pockwock]
 - ✓ Initial pilot project uncovered asbestos in underdrain formwork which increased costs and necessitated a revised tender; two of eight filters completed with the rest to be completed this fiscal year.
- Complete Phase 2 of Cityworks [linear infrastructure] and develop and implement Phase 3 [treatment plants and pump stations].
 - ✓ Both Phases completed successfully.
- Full customer service through the Customer Care Centre [further integration of Cayenta, Cityworks and SAP and implementation of enhanced telephony systems].
 - ✓ Integration work completed but telephony system delayed to 2018/19.
- Implementation of AMI project; complete pilot in Tucker Lake, Beaverbank area, refine the business processes and extend to other service areas [3 Year program].
 - ✓ Pilot completed successfully, business processes refined and roll out extended to Halifax area; 20,000 meters installed by end of June/18.
- Implement Stormwater Rate amendments consistent with NSUARB Decision [tiered rate for residential customers and credit system for non-residential].
 - ✓ Amendments implemented in July 2017. In October 2017 Halifax Water began to bill the HRM ROW charge on the utility bill, pursuant to direction from Council.
- Wet Weather Management; measure progress in current priority areas and expand reach to next priorities [contributions from operations, engineering and regulatory services].
 - ✓ Measurement framework developed with clear targets to be achieved in priority areas.
- Push for regulatory compliance for all Wastewater Treatment Facilities by end of fiscal year.
 - ✓ Target objective surpassed with 94% compliant by March/18.
- Complete Central and East Wastewater Master Plan and Regional Water Plan.
 - ✓ Master Plans in progress. To be complete by Fall 2018.
- Recalibrate Regional Development Charge in light of master plan results [including West Wastewater Master Plan].
 - ✓ RDC reviewed and results within tolerance limits set by NSUARB.

Corporate Balance Scorecard

Halifax Water has been utilizing a Corporate Balanced Scorecard to measure performance since 2001 and covers a broad range of critical success factors to support the utility mission. Attached is a full overview of the Corporate Balanced Scorecard results for the 2017/18 fiscal year, as contained in a staff report to the Halifax Water Board for its meeting on June 21, 2018. The attachment also indicates the revised targets and new measures for the upcoming 2018/19 fiscal year.

Audited Financial Statements

The audited financial statements for Halifax Water and the Halifax Water Employees' Pension Plan are attached as Appendices 2 and 3, respectively.

FINANCIAL IMPLICATIONS

Halifax Water is a regulated utility with cost recovery in compliance with the Public Utilities Act. It is financed through utility rates and is not reliant upon any tax revenues. A dividend is paid to the municipality (Grant in Lieu of Taxes) that increases as the water utility plan in service increases.

Halifax Water is a Government Business Enterprise and the financial statements are prepared in accordance with International Financial Reporting Standards. Halifax Water statements are consolidated with the municipality's financial statements on a modified equity basis.

Halifax Water debt is guaranteed by the municipality under a blanket guarantee subject to the utility maintaining a debt service ratio less than 35%.

ATTACHMENT

Appendix 1: Report to Halifax Water Board; 2017/18 Corporate Balanced Scorecard Results, June 21, 2018

Appendix 2: Halifax Water Audited Financial Statements

Appendix 3: Halifax Water Employees' Pension Plan Audited Financial Statements

A copy of this report can be obtained online at halifax.ca or by contacting the Office of the Municipal Clerk at 902.490.4210.

Report Prepared by: Original Signed By:

Carl D. Yates, M.A.Sc., P.Eng., General Manager, Halifax Water, 902.490.4840

Report Approved by: Original Signed By:

Ray Ritcey, Chair, Halifax Water Board, 902.717.5483

ATTACHMENT 1



ITEM #9-I HRWC Board June 21, 2018

TO: Ray Ritcey, Chair and Members of the Halifax Regional Water

Commission Board

SUBMITTED BY: Original Signed By:

James Campbell, Communications and PR Coordinator

APPROVED: Original Signed By:

Carl Yates, M.A.Sc., P.Eng., General Manager

DATE: June 7, 2018

SUBJECT: Corporate Balanced Scorecard - 2017/18 Results

INFORMATION REPORT

ORIGIN

Annual Corporate Performance Measurement.

BACKGROUND

Halifax Water has been utilizing a corporate balanced scorecard (CBS) to measure performance since 2001. With the merger in 2007, Halifax Water developed an expanded CBS to include wastewater and stormwater measurements. As well, this provided an opportunity to refine measurements related to water service delivery. This report provides a reconciliation of final results for the 2017/18 fiscal year.

As part of the CBS refinement in 2007, staff developed new mission and vision statements, as follows:

Our Mission:

• To provide world-class services for our customers and our environment.

Our Vision:

- We will provide our customers with high quality water, wastewater and stormwater services.
- Through the adoption of best practices, we will place the highest value on public health, customer service, fiscal responsibility, workplace safety and security, asset management, regulatory compliance, and stewardship of the environment.
- We will fully engage employees through teamwork, innovation, and professional development.

With the vision statement entrenched, Halifax Water staff defined eight Critical Success Factors (CSFs) derived from the vision statement as follows:

- 1. High Quality Drinking Water
- 2. Service Excellence
- 3. Responsible Financial Management
- 4. Effective Asset Management
- 5. Workplace Safety and Security
- 6. Regulatory Compliance
- 7. Environmental Stewardship
- 8. Motivated and Satisfied Employees

DISCUSSION

Under each of the CSFs, staff developed organizational indicators to track performance and allow for the establishment of targets. The following lists the CSFs and corresponding results for the organizational indicators [OI]s] under each category.

High Quality Drinking Water

Under the category of High Quality Drinking Water, we are continuing to seek adherence to five key objectives associated with our Water Quality Masterplan. Performance was measured through our ability to maintain a disinfection residual throughout the distribution system, control disinfection byproducts like trihalomethanes and haloacetic acids, ensure particle removal through our filtration systems, and ensure corrosion control in the distribution system, as measured by the level of lead at the customers' taps. Our results in these five categories scored 0.87 out of a total maximum score of 1.00, a reduction from last year's result of .94.

As for water safety, our bacteriological test results were 99.97%, a slight increase from last year's 99.9%, and above our target of 99.3% of our samples free of total coliform for the fiscal year.

Results from our annual customer survey indicate that 85% of our customers rated their drinking water quality as good to excellent, down slightly from last year's figure of 88%, meeting the top end of the target of 80%-85%.

Service Excellence

Under the Service Excellence CSF, the annual customer survey indicated that 96% of our customers are satisfied or very satisfied with our overall service, surpassing the target of 90%, and on par with last year's result of 95%.

In terms of service outage for water and wastewater services, overall results were up compared to last year, particularly for water, with outages of 361 connection hours per 1,000 customers this year compared to 149 connection hours per 1,000 customers for water service last year, with a target of 200. Wastewater results improved from 4.6 to 2.7 connection hours per 1,000 customers, as compared to a target of 8 connection hours per 1,000 customers, remaining well below the target.

Also under Service Excellence, our call centre had an average call wait time of 84 seconds, compared with the target of 80 seconds. This represents an increase from last year's number of 51 seconds. Increased call volumes in March 2018 from stormwater only customers played a large role in this overall result.

Responsible Financial Management

Under Responsible Financial Management, the expense to revenue ratio was recorded as 0.716, compared to the benchmark of 0.748 for the fiscal year. Also tied to the theme of Responsible Financial Management is the annual cost per connection for water and wastewater service. For water, the annual cost per connection increased to \$439 from \$407 in 2016/17, compared to a target of \$458. For wastewater, the annual cost increased to \$653 from \$625 per connection, remaining below the target of \$667.

Effective Asset Management

The leakage performance measure for 2017/18 was 199 litres per service connection per day, a decrease from 227 last year and just above the target range of 180 - 190 litres per connection per day.

On the wastewater side, reduction of inflow and infiltration is a key measurement of performance, and as such, 1,100 inspections were carried out on private property, up from 904 last year, and well above the target of 600 inspections.

Updating our GIS database is crucial to our Asset Management Program. Results for this OI were excellent again last year with 99.3% of linear infrastructure embedded in GIS compared to a target range of 98-99%. This is up from 96.9% last year.

Also under Effective Asset Management is Capital Budget Expenditures, recognizing that we need to maximize the annual funds approved by the NSUARB. This year saw an improvement to 63.7% of funds spent, compared to 46% last year but still well below target. The target for this OI is 80%-90%. A revised OI is in place for 2018/19 as well as a new business process to optimize spending derived from rate base funding.

Workplace Safety and Security

Under the theme of Workplace Safety and Security, the organization saw two labour infractions resulting in a written warning. The target range for this OI is 0 - 2. While this is up from one labour infraction last year, it continues to indicate that a culture of safety remains embedded and implemented into every aspect of our operation.

With regard to lost-time accidents, which are a key indicator for workplace safety, the organization saw 2.81 accidents per 100 employees as compared to a target of 3.0-4.0 (with a maximum of 4.5) per 100 employees, which is an improvement from the 2016/17 figure of 3.4 accidents per 100 employees. This OI is a Gateway Indicator for the Organizational Performance Award program.

Halifax Water has a large fleet to support service delivery. Accordingly, the organization tracks the number of traffic accidents per million kilometers driven. For 2017/18, 4.38 traffic accidents per million km were recorded. This is a reduction from 2016/2017's number of 4.84, and falls within the target range of 4 to 5.

Regulatory Compliance

Under the critical success factor of Regulatory Compliance, 2017/18 saw one written warning from NS Environment, up from zero for 2016/2017. The target for this Indicator is a maximum of two.

Also under regulatory compliance, we tracked the percentage of wastewater treatment facilities meeting discharge requirements of their operating permits for the 2017/18 fiscal year. Our wastewater treatment facilities met their discharge requirements 94.6% of the time, up from 91.4% and exceeding the target range of 85-90%. Compliance with federal wastewater system effluent regulations [WSER] is a key aspect of our strategic plan and shows a continued focus on stewardship of the environment.

Environmental Stewardship

During the 2017/18 fiscal year, our Pollution Prevention division of Regulatory Services inspected 507 businesses in the Halifax municipality, a slight decrease from 528 in 2016/17. The target for this OI was 400.

We also continued to improve on energy management associated with our water and wastewater treatment facilities with an energy reduction of 7.1% in 2017/2018 with associated capital projects. This figure significantly exceeds the target of 2.0% and is a

marked improvement over the 2016/17 number of 3.8%. As one of the Utility's largest expenses, these on-going energy reductions represent real savings, as well as reduction in our environmental foot print.

Under biosolids residuals handling, 98.3% of the biosolids residuals met the desired solids concentration, as compared to a target of 97%. This result is down slightly from the 2016/17 figure of 99.4%.

Motivated and Satisfied Employees

There are several organizational indicators under this category, including filling jobs with Halifax Water incumbents. For the 2017/18 fiscal year, 62% of jobs were filled from within as compared to a target of 80%. This is a reduction from the 2016/17 figure of 71%.

To promote harmonious labour management relations, an organizational indicator was chosen to recognize the number of grievances and arbitrations throughout the fiscal year. There were a total of 12 grievances filed during the 2017/18 fiscal year, with 1 arbitration as compared to 18 grievances and 0 arbitrations for 2016/17.

The Corporate Balanced Scorecard also includes an indicator of employee satisfaction which is derived from a survey that is carried out in the fall of the year. The 2017/18 survey result was a B+, matching our previous high of B+ in 2013. The 2016/17 survey result was a B. The target for this OI is an A-.

The number of days of absenteeism for employees is also a measure of satisfaction and motivation. Accordingly, the average number of days that an employee was absent this year stood at 7.35, down marginally from 7.51 in 2016/17, and just above the target of less than 7 days. This result compares favourably with the private sector.

Organizational Award Program

Similar to previous years, 12 organizational indicators were incorporated into an Organizational Award Program. The selected organizational indicators are determined to be the most objective and outward looking to the customers and environment we serve. The following is a summary of our organizational indicators and corresponding award point values for the 2017/18 fiscal year:

| Organizational Indicator | 2017/18 Results |
|--|------------------------|
| Water Quality Master Plan Objectives | 0.87 |
| Customer Water Quality Survey Results | 1.0 |
| Customer Service Survey Results | 1.0 |
| Operating Expense/Revenue Ratio (Gateway Indicator) | 1.0 |
| Water Loss Control Reduction | 0.0 |
| Inflow & Infiltration Reduction | 1.0 |
| Percentage of Network on GIS | 1.0 |
| # of Lost Time Accidents per 100 Employees (Gateway Indicator) | 1.0 |
| # of Accidents per 1,000,000 kms driven | 0.60 |
| Percentage of WWTFs Compliant with NS Environment Permits | 1.0 |
| Energy Management - Water & Wastewater | 1.0 |
| Biosolids Residuals Handling | 1.0 |
| *TOTAL SCORE | 10.47 |

In accordance with the Organizational Award Program criteria, eligible employees received \$947 each in recognition of the good performance.

BUDGET IMPLICATIONS

*The maximum attainable score is 12.0

With the operating expense-to-revenue ratio less than the target, funds were available within the 2017/18 operations budget for the Organizational Award Program.

ATTACHMENT

Presentation - 2017-18 Corporate Balanced Scorecard - Final Results, June 21, 2018

Report Prepared by: Original Signed By:

James Campbell, Communications and PR Coordinator

902-490-4604



2017-18 Corporate Balanced Scorecard

2017/18 Final Results and 2018/19 Targets



STRAIGHT from the **SOURCE**

CSF: High Quality Drinking Water



Organizational Indicator:



· Adherence with 5 objectives from the Water Quality Master Plan for all water systems; we must own system for one year to include results.

| Objective | Total Sites | Result to March 31/18 (% of Sites Achieving Target) | Target | Distrib. Pts. |
|----------------------------------|----------------|--|---|------------------|
| Disinfection – Chlorine Residual | 64 | 92% | 80 – 100% | 12/20 |
| Disinfection By-products (THMs) | 25 | 100% | < 80 ug/l | 20/20 |
| Disinfection By-products (HAAs) | 21 | 100% | < 60 ug/l | 20/20 |
| Particle Removal | 5 | 95% | <0.2 &< 1.0 NTU | 15/20 |
| Corrosion Control | n/a | 5.59 ug/L | Lead; <15 ug/l *New Target for 2018/19 <10 ug/l | 20/20 |
| Summary Total | | | | 87/100 |

Disinfection – Achieve 0.2 mg/L at all sites (100% of sites achieving residual of 0.2 on 95% of tests)
THMs – Annual Avg. of < 80 ug/L at all THM sampling sites
HAAs - Annual Avg. of < 60 ug/L at all HAA sampling sites
Particle removal – Surface water plant achieves turbidity of <0.2 NTU 95% of the time and <1.0 100% of the time
Corrosion Control – Achieve 90th percentile standing lead sample of <15 ug/L for all sample sites



CSF: High Quality Drinking Water

Organizational Indicator:

 Bacteriological tests [monthly target of 99.3% free of Total Coliform]

| | % Samples Free of Coliform | Target |
|---------|----------------------------|--------|
| 2017/18 | 99.97% | 99.3% |



CSF: High Quality Drinking Water



Halifax Water

Organizational Indicator:

 Customer satisfaction about water quality [Target of 85% rating water quality as good to excellent]

| | Survey Results(actual) | Target |
|--------------------------|------------------------|-----------|
| From Fall 2017 Survey | 85% | 80% - 85% |





CSF: Service Excellence

*

Organizational Indicator:

 Customer satisfaction with service [Target of 90% satisfied or very satisfied]

| | Survey Result (actual) | Target |
|--------------------------|------------------------|-----------|
| From Fall 2017 Survey | 96% | 85% - 90% |



CSF: Service Excellence



Organizational Indicator:

Service outages of water [# connection hours / 1000 customers]

| | Hours (actual) | Target |
|---------|----------------|--------|
| 2017/18 | 361 | 200 |





CSF: Service Excellence

Organizational Indicator:

 Service outages of wastewater [# connection hours / 1000 customers]. (N.B. the clock starts after we know it is our problem)

| | Hours (actual) | Target |
|---------|----------------|--------|
| 2017/18 | 2.70 | 8 |



8 Halifax Water

CSF: Service Excellence

Organizational Indicator:

· Average call wait time over the year

| | Seconds | Target |
|---------|---------|--------|
| 2017/18 | 84 | 80 |

*New target approved by Board March 29/18 70





CSF: Responsible Financial Management

Organizational Indicator:



Operating Expense/Revenue Ratio [based on annual operating budget]

| | Exp/Rev ratio (actual) | Target |
|---------|------------------------|--------|
| 2017/18 | 0.716 | 0.748 |

*New target approved by Board March 29/18 0.797



Halifax Water

CSF: Responsible Financial Management

Organizational Indicator:

• Annual Cost per Customer Connection [Water]

| | Cost/connection | Target |
|---------|-----------------|--------|
| 2017/18 | \$439 | \$458 |

*New target approved by Board March 29/18 \$482





CSF: Responsible Financial Management

Organizational Indicator:

• Annual Cost per Customer Connection [Wastewater]

| | Cost/connection | Target |
|---------|-----------------|--------|
| 2017/18 | \$653 | \$667 |

*New target approved by Board March 29/18 2018/19 Target \$687



CSF: Effective Asset Management

Organizational Indicator:



 Water Loss Control; target leakage allowance of 190 Litres/Service Connection/Day

| | Leakage Actual | Target |
|---------|----------------|-----------|
| 2017/18 | 199 | 180 - 190 |

Note: Target adjusted in 2015/16 to be consistent with the latest IWA/AWWA methodology.





CSF: Effective Asset Management

Organizational Indicator:



 Inflow and Infiltration [I&I] Reduction; # of inspections on private property in relation to discharge of stormwater into the wastewater system

| | I&I Inspections | Target |
|---------|-----------------|--------|
| 2017/18 | 1,100 | 600 |

*New target approved by Board March 29/18

| 2018/19 Target | |
|----------------|--|
| 900 | |



CSF: Effective Asset Management

Organizational Indicator:



• % of Water, Wastewater and Stormwater Network Available on GIS

| | % Available | Target |
|---------|-------------|---------------|
| 2017/18 | 99.3% | 98.0% - 99.0% |

*New target approved by Board - March 29/18

· Hours of unplanned outages of GIS and CityWorks

| | Outage Hours | Target |
|---------|--------------|----------------------------------|
| 2018/19 | | *90% to 85% of 2017/18 actual |

*Actual number pending post fiscal year-end report from HRM



CSF: Effective Asset Management

- Organizational Indicator
 - Capital Budget Expenditures Maximize spend of funds approved by Halifax Water Board by March 31, 2018

| | Maximize Annual Capital Budget Expenditures | Target |
|---------|--|------------------|
| 2017/18 | 63.7% | 80% to 90% spent |

*New target approved by Board - March 29/18

 Capital Budget Expenditures – Optimize Capital Budget Spend Derived from Rate Regulated Funding

| | % of Capital Budget Derived from Rate Regulated Funding | Target |
|---------|--|----------------------|
| 2018/19 | | *85% to 95% spent |
| | | |

16 Hallfax Water

CSF: Workplace Safety & Security

Organizational Indicator:

• # of Incidents with written Compliance Orders received from NS Labour and Advanced Education

| | Labour Infractions | Target |
|---------|--------------------|--------------|
| 2017/18 | 2 | 0 - 2 (max.) |





CSF: Workplace Safety & Security

*

Organizational Indicator:

 Lost Time Accidents [# of accidents resulting in lost time per 100 employee (FTE pro-rated)]

| | Lost time accidents | Target |
|---------|---------------------|--|
| 2017/18 | 2.81 | 3.0 – 4.0 per 100 employees (with a maximum of 4.5) |

*New target approved by Board March 29/18 2.5 – 3.5 per 100 employees (with a maximum of 4.5)

Note: This is a gateway indicator with an award program contingent on results of < 4.5 lost time accidents per 100 employees

18 44 Hallfax

CSF: Workplace Safety & Security



Organizational Indicator:

• # of Traffic Accidents per 1,000,000 km

| | Traffic Accidents/1,000,000 Kms | Target |
|---------|------------------------------------|--|
| 2017/18 | 4.38 | 4.0 per 1,000,000 km (maximum of 5) |





CSF: Workplace Safety & Security

Organizational Indicator:

• Employees are retrained or recertified before due date

| | % of Employees Retrained or Recertified Before Due Date | Target |
|---------|--|----------|
| 2017/18 | 77% | 80 - 90% |



44 Hallfax

CSF: Workplace Safety & Security

Organizational Indicator:

• Supervisors complete weekly or bi-weekly safety talks

| | % of Completed Safety Talks | Target |
|---------|--------------------------------|----------|
| 2017/18 | 82% | 80 - 90% |



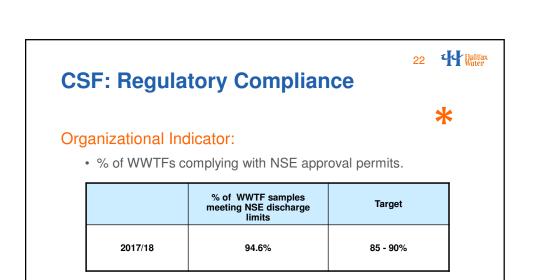


CSF: Regulatory Compliance

Organizational Indicator:

 # of public health and environmental regulatory infractions resulting in an Environmental Warning Report, Summary Offence Ticket, Ministerial Order or prosecution.

| | Public Health & Env. Infract. | Target |
|---------|-------------------------------|--------------|
| 2017/18 | 1 | 0 - 2 (max.) |



*New target approved by Board March 29/18 2018/19 Target

93% - 98%



CSF: Environmental Stewardship

Organizational Indicator:

 # of ICI properties in HRM inspected by Pollution Prevention [P2] Section each year

| | Actual Inspected | Target |
|---------|------------------|--------|
| 2017/18 | 507 | 400 |

*New target approved by Board March 29/18 2018/19 Target 500



CSF: Environmental Stewardship



44 Halifax

Organizational Indicator:

- Energy Management [kwh/m 3] ; % energy reduction associated with capital projects

| | % Energy Reduction | Target |
|---------|--------------------|--------|
| 2017/18 | 7.1% | 2% |

*New target approved by Board March 29/18 2018/19 Target 3%



CSF: Environmental Stewardship

Organizational Indicator:



- Bio-solid Residuals Handling; % of sludge meeting solids concentration target - 97% of samples meet a minimum solids concentration of:
 - 25% from HHSP plants
 - 18% from Aerotech Dewatering Facility

| | % Meet Solids Concentration Target | Target |
|---------|---------------------------------------|--------|
| 2017/18 | 98.3% | 97.0 % |

*New target approved by Board March 29/18 2018/19 Target 92% - 97%

26 44 Halifax

CSF: Motivated and Satisfied Employees

Organizational Indicator:

• # of arbitrations divided by total # of grievances.

| | Arbitrations/Grievances | Target |
|---------|-------------------------|----------------|
| 2017/18 | 1/12 | 0 Arbitrations |





CSF: Motivated and Satisfied Employees

Organizational Indicator:

• % of jobs filled from within Halifax Water [excluding entry level jobs].

| | % Jobs filled within | Target |
|---------|----------------------|--------|
| 2017/18 | 62% | 80% |





CSF: Motivated and Satisfied Employees

Organizational Indicator:

• Employee satisfaction survey. [2009 was the benchmark year with a B result].

| | Survey Result (actual) | Target |
|---------------------|------------------------|--------|
| Survey in Fall 2017 | В+ | А- |





CSF: Motivated and Satisfied Employees

Organizational Indicator:

• Average number of days of absenteeism

| | Avg. No. of days absenteeism | Target |
|---------|------------------------------|----------|
| 2017/18 | 7.35 | < 7 days |



2017/18 Organizational Award Final Results



| Organizational Indicator | 2017/18 Results |
|--|---|
| Water Quality Master Plan Objectives | 0.87 |
| Customer Water Quality Survey Results | 1.00 |
| Customer Service Survey Results | 1.00 |
| Operating Expense/Revenue Ratio [Gateway Indicator] | 1.00 |
| Water Loss Control Reduction | 0.00 |
| Inflow & Infiltration Reduction | 1.00 |
| Percentage of Network on GIS | 1.00 |
| Energy Management – Water & Wastewater | 1.00 |
| Biosolids Residual Handling | 1.00 |
| # of Lost Time Accidents per 100 Employees [Gateway Indicator] | 1.00 |
| # of Traffic Accidents per 1,000,000 km | 0.60 |
| Percentage of WWTFs Compliant with NS Environment Permits | 1.00 |
| TOTAL SCORE | 10.47 |
| | • |



Financial Statements

Halifax Regional Water Commission

March 31, 2018

Contents

| | | Page |
|---------|--|----------|
| Indepe | ndent auditor's report | 1 |
| Statem | ent of earnings | 2 |
| Statem | ent of comprehensive earnings | 3 |
| Statem | ent of financial position | 4 |
| Statem | ent of changes in equity | 5 |
| Statem | ent of cash flows | 6 |
| Notes t | to the financial statements | 7-19 |
| Schedu | | |
| Α | Schedule of utility plant in service | 20 |
| | Water Wastewater | 20 |
| | Stormwater | 21 22 |
| В | Schedule of long term debt | 23 |
| C | Schedule of operations for water service | 24 |
| Ď | Schedule of operations for wastewater service | 25 |
| E | Schedule of operations for stormwater service | 26 |
| F | Regulated and unregulated activities | |
| | Schedule of regulated activities | 27 |
| | Schedule of unregulated activities | 28 |
| G | Nova Scotia Utility and Review Board information | 29 |



Independent auditor's report

Grant Thornton LLP Nova Centre, North Tower Suite 1000, 1675 Grafton Street Halifax, NS B3J 0⁸9

T (902) 421-1734 F (902) 420-1068 www.GrantThornton.ca

To the Members of the Board of the Halifax Regional Water Commission

We have audited the accompanying financial statements of the Halifax Regional Water Commission, which comprise the statement of financial position as at March 31, 2018, and the statement of comprehensive earnings, statement of changes in equity and statement of cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our audit opinion.

Other matter

Our audit was conducted for the purposes of forming an opinion on the financial statements taken as a whole. Schedules A to G are presented for purposes of additional information and are not a required part of the financial statements. Such information has been subjected to the auditing procedures applied, only to the extent necessary to express an opinion, on the audit of the financial statements taken as a whole.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of the Halifax Regional Water Commission as at March 31, 2018 and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards.



Chartered Professional Accountants Licensed Public Accountants

Halifax, Canada June 21, 2018

| Halifax Regional Water Commission | | |
|---|----------------------|----------------------|
| Statement of earnings Year ended March 31, 2018 (in thousands) | 2018 | 2017 |
| Total office Mail of 17 17 17 17 17 17 17 17 17 17 17 17 17 | | 2011 |
| Operating revenues | | |
| Water | \$ 47,220 | \$ 47,183 |
| Wastewater | 69,994 | 69,475 |
| Stormwater Fire protection | 10,016 | 10,542 |
| Fire protection Private fire protection | 7,074 856 | 7,074 831 |
| Other operating revenue | 2,985 | 2,892 |
| Other operating revenue | 138,145 | 137,997 |
| Operating expenditures (Note 14) | | |
| Water supply and treatment | 8,646 | 8,050 |
| Water transmission and distribution | 9,410 | 8,997 |
| Wastewater collection | 12,642 | 11,639 |
| Stormwater collection | 4,842 | 4,097 |
| Wastewater treatment | 19,647 | 19,794 |
| Engineering and information services | 8,105 | 7,576 |
| Regulatory services | 2,450 | 2,356 |
| Customer service | 4,896 | 4,432 |
| Administration and pension | 12,553 | 11,799 |
| Depreciation and amortization | 41,625 | 43,433 |
| | 124,816 | 122,173 |
| Earnings from operations before financial and other | | |
| revenues and expenditures | 13,329 | 15,824 |
| Financial and other revenues | | |
| Interest | 694 | 780 |
| Contributed capital | 17,372 | 17,980 |
| Other | 3,792 | 2,543 |
| | <u>21,858</u> | 21,303 |
| Financial and other expenditures | | |
| Interest on long term debt | 7,884 | 8,475 |
| Amortization of debt discount | 202 | 199 |
| Grant in lieu of taxes | 4,774 | 4,578 |
| Other | <u>354</u> 13,214 | <u>467</u> 13,719 |
| | | |
| Earnings for the year before regulatory deferral account balance amortization | 21,973 | 23,408 |
| | | |
| Regulatory deferral account balance amortization (Note 5) | (192) | (192) |
| Earnings for the year | \$ 21,781 | \$ 23,216 |
| | | |

| Halifax Regional Water Commission Statement of comprehensive earnings Year ended March 31 (in thousands) | | 2018 | 2017 |
|--|----|---------|--------------|
| Earnings for the year | \$ | 21,781 | \$ 23,216 |
| Other comprehensive (loss) income | | | |
| Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans | _ | (1,750) | 743 |
| Total comprehensive earnings for the year | \$ | 20,031 | \$ 23,959 |

| Halifax Regional Water Commission Statement of financial position | | | | |
|---|-----------------|------------------------|---|---------------------|
| March 31 (in thousands) | | 2018 | | 2017 |
| Assets Current | _ | | _ | |
| Cash and cash equivalents Receivables | \$ | 51,470 | \$ | 55,879 |
| Customer charges and contractual | | 17,494 | | 13,321 |
| Unbilled service revenues Halifax Regional Municipality | | 16,640 5,274 | | 17,158 1,880 |
| Inventory | | 1,442 | | 1,601 |
| Prepaids | | 1,013 | | <u>867</u> |
| | | 93,333 | | 90,706 |
| Intangible assets (Note 11) | | 13,877 | | 10,275 |
| Capital work in progress | | 24,550 | | 28,406 1,144,152 |
| Utility plant in service (Note 12) Total assets | M. | 1,200,430 1,332,190 | | 1,144,152 |
| | | | | |
| Regulatory deferral account balance (Note 5) | - | 3,196 | ***** | 3,388 |
| Total assets and regulatory deferral account debit balances | \$ | 1,335,386 | \$ | 1,276,927 |
| | | | | |
| Liabilities Current | | | | |
| Payables and accruals | | | | |
| Trade | \$ | 22,715 | \$ | 16,790 |
| Interest on long term debt Halifax Regional Municipality | | 2,030 2,439 | | 2,101 295 |
| Contractor and customer deposits | | 2,439 186 | | 191 |
| Current portion of deferred contributed capital | | 13,405 | | 12,889 |
| Current portion of long term debt (Note 13) Unearned revenue | | 22,630 | | 21,669 |
| Oneamed revenue | | <u>584</u> 63,989 | | 787 54,722 |
| Deferred contributed capital | | 842,967 | | 808,632 |
| Long term debt (Note 13) | | 190,871 | | 203,299 |
| Employee benefit obligation – pension plan (Note 4) | | 65,486 | | 58,480 |
| Employee benefit obligation – post-retirement benefits (Note 4) | | 430 | | 341 |
| Employee benefit obligation – pre-retirement benefits (Note 4) | | 3,983 1,167,726 | | 3,824 1,129,298 |
| - | ****** | 111411120 | *************************************** | 1,110,200 |
| Equity Accumulated other comprehensive (loss) (page 5) | | (44,943) | | (43,193) |
| Accumulated surplus (page 5) | | 212,603 | | 190,822 |
| | | 167,660 | | 147,629 |
| | \$ | 1,335,386 | \$ | 1,276,927 |
| | | | | |
| Contingent liabilities (Note 3) | | | | |
| Commitments (Note 6) | | | | |
| Approved by the Board | | | | |
| | | | | |
| Commissioner | | | Co | ommissioner |
| See accompanying notes to the financial state | men ia . | Activities (Alle | | |
| | // | | | |
| | y | | | 4 |

Halifax Regional Water Commission Statement of changes in equity Year ended March 31 (in thousands)

| | Accumulated other comprehensive (loss) | Accumulated surplus | <u>Total</u> |
|--|--|---------------------|-----------------------------|
| Balance at March 31, 2016 | \$ (43,936) | \$ 167,606 | \$ 123,670 |
| Earnings for the year Other comprehensive income Comprehensive earnings for the year | 743 743 | 23,216 | 23,216 743 23,959 |
| Balance at March 31, 2017 | \$ (43,193) | \$ 190,822 | \$ 147,629 |
| Balance at March 31, 2017 | \$ (43,193) | \$ 190,822 | <u>\$ 147,629</u> |
| Earnings for the year Other comprehensive loss Comprehensive earnings for the year | (1,750) (1,750) | 21,781 | 21,781 (1,750) 20,031 |
| Balance at March 31, 2018 | \$ (44,943) | \$ 212,603 | \$ 167,660 |

| Halifax Regional Water Commission Statement of cash flows | | |
|---|---|---|
| Year ended March 31 (in thousands) | 2018 | 2017 |
| (Decrease) increase in cash and cash equivalents | | |
| Operating Comprehensive earnings for the year Depreciation and amortization Employee benefit obligations (Gain) loss on disposal of plant in service Change in non-cash operating working capital items (Note 7) | \$ 20,031 25,926 7,254 (127) 53,084 | \$ 23,959 26,692 4,191 59 54,901 5,172 |
| Financing Proceeds from issuance of long term debt Contributed capital Debt issue costs, net Principal repayment on Harbour Solutions long term debt Principal repayments of long term debt | 53,838 10,000 11,162 121 (6,500) (15,089) (306) | 9,053 9,231 122 (6,500) (16,695) (4,789) |
| Investing Deferred capital contributions Proceeds from sale of plant in service Purchase of capital work in progress Purchase of utility plant in service | 3,701 120 (14,405) (47,357) (57,941) | 629 197 (19,393) (27,316) (45,883) |
| Net change in cash and cash equivalents | (4,409) | 9,401 |
| Cash and cash equivalents, beginning of year | 55,879 | 46,478 |
| Cash and cash equivalents, end of year | \$ 51,470 | \$ 55,879 |

Halifax Regional Water Commission Notes to the financial statements

March 31, 2018 (in thousands)

1. Nature of operations

The Halifax Regional Water Commission (the Commission) is a public utility owned and controlled by the Halifax Regional Municipality (HRM). The Commission is responsible for the supply of municipal water, wastewater and stormwater services to the residents of the HRM. The Commission's principal place of business is P.O. Box 8388 Station A, 450 Cowie Hill Road, Halifax, Nova Scotia. The Commission is exempt from income tax.

2. Summary of significant accounting policies

(a) Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB). The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated.

The financial statements were authorized for issue by the Board on June 21, 2018.

(b) Basis of measurement

The Commission's financial statements are prepared on the historical cost basis, except for certain financial instruments measured at fair value. The financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand. The financial statements are presented in accordance with International Accounting Standards (IAS) 1 "Presentation of Financial Statements".

(c) Regulation

In matters of administrative policy relating to customers, rates, capital expenditures, depreciation rates and accounting matters, the Commission is subject to the jurisdiction of the Nova Scotia Utility and Review Board (NSUARB). Rates charged to and collected from customers are designed to recover costs of providing the regulated services. Halifax Water is required to prepare submissions in accordance with the Handbook issued by the NSUARB. There are differences in the accounting treatment of certain transactions from IFRS including the accounting of principal debt payments, employee future benefits, depreciation and amortization, and gains and losses on the disposal of plant in service and accumulated surplus.

Regulatory assets represent costs incurred that have been deferred as approved by the NSUARB and will be recovered through future rates collected from customers. The Commission's regulatory asset is disclosed in Note 5.

(d) Utility plant in service

Utility plant in service (Note 12) is recorded at cost, being the purchase price and directly attributable cost of acquisition or construction, including interest capitalized during construction. Contributions for capital expenditures are treated as deferred contributed capital on the statement of financial position and amortized over the estimated useful lives of the assets. Structures and land taken out of service are removed from utility plant in service and placed in plant not in service at cost less accumulated depreciation. Losses or gains related to assets retired, demolished or sold are charged or credited to the statement of earnings.

Halifax Regional Water Commission Notes to the financial statements

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(e) Cash and cash equivalents

Cash and cash equivalents consists of cash on hand and balances with banks.

(f) Depreciation

Depreciation is provided using the straight-line method over the estimated useful lives of the assets.

The estimated useful lives for the major classifications of utility plant in service are as follows:

| Culverts Hydrants | 25 to 50 years 50 to 80 years |
|--|----------------------------------|
| Meters | 20 to 25 years |
| Office equipment and furniture and | |
| transportation equipment | 3 to 10 years |
| Pumping equipment | 5 to 30 years |
| Purification and treatment equipment | 20 to 50 years |
| SCADA equipment | 5 to 25 years |
| Services and laterals | 50 to 60 years |
| Structures and improvements | 50 to 100 years |
| Tools and work equipment | 5 to 30 years |
| Water, wastewater and stormwater mains | 60 to 100 years |

Depreciation commences in the year an asset is put in service and ready for its intended use. In the year of acquisition, depreciation is calculated at 50% of the above rates unless a project is significant, in which case depreciation is prorated for the number of months the asset was in use. The Commission does not maintain a depreciation fund. The Commission has received NSUARB approval for exemption from setting up a depreciation fund as long as net depreciable additions to plant exceed the depreciation charged.

(g) Inventory

Cost of inventory is comprised of direct materials and supplies. Inventories are valued at the lower of cost and net realizable value with cost being determined on a weighted average moving cost method.

(h) Revenues and expenditures

All revenues and expenditures are recorded on an accrual basis. Revenues relating to supplying water, wastewater and stormwater services are recorded based on cyclical billings and include an accrual for estimated amounts not yet billed. Fire protection revenue is recorded based on approved rates. Other revenues are recorded at the time services are performed, the amount can be measured reliably and collection is reasonably assured.

(i) Long term debt

Debt issue costs are deferred and amortized over the term of the debt to which it relates.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(j) Use of estimates and critical accounting judgments

In preparing the Commission's financial statements, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenue and expenditures during the period. Significant estimates and assumptions include the following:

- At year end, revenue from water, stormwater and wastewater services has been earned, but not yet billed due to the timing
 of the billing cycles. Management estimates the unbilled revenue accrual based on historic billing trends.
- Management assumptions are used in the actuarial determination of employee benefit obligations, such as standard rates
 of inflation, mortality, discount rates, and anticipation of future salary increases.
- Useful lives of utility plant in service are reviewed at each reporting date based on expected patterns of usage and historical information.
- Recognition and measurement of provisions and contingencies.

Actual results could differ from these estimates.

(k) Financial instruments

The Commission initially recognizes and measures its financial assets and liabilities at fair value.

All financial instruments are classified into one of five categories: fair value through profit and loss, held to maturity, loans and receivables, available for sale financial assets, or other financial liabilities. All financial instruments are initially measured in the statement of financial position at fair value. Financial instruments subsequently measured at amortized cost include transaction costs.

Subsequent measurement and changes in fair value will depend on their initial classification, as follows:

- Fair value through profit and loss financial instruments are measured at fair value and changes in fair value are recognized in net earnings:
- Available for sale financial assets are measured at fair value with changes in fair value recorded in other comprehensive
 income until the financial asset is derecognized or impaired at which time the amounts would be recorded in profit or loss;
 and
- Loans and receivables, held to maturity investments, and other financial liabilities are measured at amortized cost using the effective interest method.

The Commission's financial assets and liabilities are classified and measured as follows:

| Asset/Liability | Classification | <u>Measurement</u> |
|---------------------------|-----------------------------|--------------------|
| Cash and cash equivalents | Loans and receivables | Amortized cost |
| Receivables | Loans and receivables | Amortized cost |
| Receivable from HRM | Loans and receivables | Amortized cost |
| Payables and accruals | Other financial liabilities | Amortized cost |
| Long term debt | Other financial liabilities | Amortized cost |
| Deposits | Other financial liabilities | Amortized cost |

(I) Provisions

A provision is recognized in the statement of financial position when the Commission has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment of the time value of money and, where appropriate, the risks specific to the obligation.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(m) Impairments

At the end of each reporting period, the Commission reviews the carrying amounts of its tangible and intangible assets to determine whether there is an indication of an impairment loss. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the extent of impairment loss (if any). The recoverable amount of any asset is the higher of its fair value less costs to sell and its value in use. Where it is not possible to estimate the recoverable amount of an individual asset, the impairment test is carried out on the asset's cash-generating unit (CGU), which is the lowest group of assets to which the asset belongs for which there are separately identifiable cash inflows that are largely independent of the cash inflows from other assets. The Commission has three CGU's (water, wastewater and stormwater) for which impairment testing is performed.

If the recoverable amount of the asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognized immediately in earnings. When an impairment loss is subsequently reversed, the carrying amount of the assets is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

(n) Intangibles

Intangible assets include land access easements, water removal rights, studies, and capital master plans and are recorded at cost less accumulated amortization. Land rights include payment for easements and right of use over land and have an indefinite useful life. Intangibles with finite useful lives are amortized annually over the estimated useful lives. The expected useful lives are as follows:

Intangible assets

10 to 30 years

(o) Employee benefits obligations

The Commission accrues in its accounts, annually, the estimated liabilities for pensions and other employee benefits.

Pension benefits

The Commission provides employment, post-retirement and pre-retirement benefits through defined benefit plans and defined contribution plans.

The cost of pension benefits for defined contribution pension plans are expensed at the time active employees are compensated.

The defined benefit plans sponsored by the Commission determine the amount of pension benefits employees will receive on retirement by reference to length of service and salary levels. Obligations associated with defined benefit plans reside with the Commission, even if plan assets for funding the plan are set aside.

The liability recognized in the statement of financial position for defined benefit plans is the present value of the defined benefit obligation at the end of the reporting date less the fair value of plan assets.

Management estimates the defined benefit obligation annually with assistance from an independent actuary using the projected unit credit method. The defined benefit obligation uses estimates for inflation, medical cost trends, mortality, and anticipated salary levels. The discount factor used to present value estimated future cash flows is determined with reference to high quality corporate bonds that have terms to maturity approximating the terms of the related pension liability.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(o) Employee benefits obligations (continued)

Gains and losses resulting from re-measurements of the net defined benefit liability are charged to other comprehensive income in the period in which they arise. Service costs are recognized immediately into earnings.

Net interest cost related to pension obligations and returns on plan assets are included in salary and benefits on the statement of earnings.

Short-term employee benefits

Short-term employee benefit obligations that are due to be settled wholly within twelve months after the end of the annual reporting period in which the employees render the related service are measured on an undiscounted basis and are expensed as the related service is provided.

(p) Regulatory deferral account balance

The Commission early adopted IFRS 14 Regulatory Deferral Accounts and has continued to apply the accounting policies it applied in accordance with the Handbook for the recognition, measurement and impairment of assets and liabilities arising from rate regulation. These are referred to as regulatory deferral account balances.

Explanation of recognized amounts

Regulatory deferral account balances are recognized and measured at cost less amortization. Management continually assesses the likelihood of recovery of regulatory assets. If recovery through future rates is no longer considered probable, the amounts would be charged to the results of operations in the period that the assessment is made.

(q) Future accounting standards

At the date of authorization of these financial statements, certain new IFRS standards, amendments and interpretations to existing standards have been published by the IASB, but are not yet effective and have not been adopted early by the Commission.

Management anticipates that the relevant pronouncements will be adopted in the Commission's accounting policies for the first period beginning after the effective date of the pronouncement. Information on new standards, amendments and interpretations that may be relevant to the Commission's financial statements is provided below.

IFRS 15 Revenue from Contracts with Customers

The IASB released a new standard IFRS 15 Revenue from Contracts with Customers which replaces IAS 18 Revenue, IAS 11 Construction Contracts and certain revenue-related interpretations. The new standard provides a single, principle based five-step model to be applied to all contracts with customers requiring an entity to recognize revenue 1) in a manner that depicts the transfer of goods or services to customers and 2) at an amount that reflects the consideration the entity expects to be entitled to in exchange for those goods or services. IFRS 15 is effective for annual periods beginning on or after January 1, 2018. The Commission has assessed the impact of the new standard and concluded it will not be material to the financial statements.

IFRS 9 Financial Instruments

The IASB has replaced IAS 39 Financial Instruments: Recognition and Measurement in its entirety with a new standard IFRS 9 Financial Instruments. The final version of the standard introduces a new approach to financial asset classification, replaces the "incurred loss" impairment model with a more forward-looking expected loss model and substantially revises hedge accounting. The new standard IFRS 9 is effective for annual periods beginning on or after January 1, 2018. The Commission has assessed the impact of the new standard and concluded it will not be material to the financial statements.

March 31, 2018 (in thousands)

2. Summary of significant accounting policies (continued)

(q) Future accounting standards (continued)

IFRS 16 Leases

The IASB issued IFRS 16, Leases, which replaces IAS 17, Leases. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is twelve months or less or the underlying asset has a low value. Lessor accounting remains largely unchanged from IAS 17. The new standard IFRS 16 is effective for annual periods beginning on or after January 1, 2019. The Commission is currently assessing the impact of this new standard.

3. Contingent liabilities

As a condition of a prior year sale of a property, the Commission indemnified the purchaser from claims or actions resulting from migration of halocarbons. The environmental risk is assessed to be low and the likelihood of any related liability is not determinable.

The Commission has been named along with the contractor for a flooding incident that occurred as a result of an overflow of wastewater at a pumping station associated with the Halifax Harbour Solutions Project (HHSP). The claim is being defended by the Commission's insurer and management believes exposure in this regard is minimal.

There are active claims against the Commission; however, the likelihood of actual liability is not determinable at this time. If the Commission's defense of active claims is unsuccessful, the potential exposure would be \$1,000 - \$2,000.

4. Employee benefit obligations

Retirement benefit plan - employees transferred from HRM

The Commission is responsible for funding the employer share of the contributions to the HRM pension plan for certain employees that transferred from HRM as of August 1, 2007. HRM administers this defined benefit pension plan and the Commission reimburses HRM for the pension costs related to the Commission's proportionate share of the employees covered under the plan. Due to the nature of the plan, the Commission does not have sufficient information to account for the plan as a defined benefit; therefore, the multiemployer defined benefit plan is accounted for in the same manner as a defined contribution plan. An expense is recorded in the period when the Commission is obligated to make contributions for services rendered by the employee. During 2018, the Commission funded \$635 (2017 - \$674) in contributions to the plan.

Defined benefit plans and other long term employment benefits

For all other employees, the Commission maintains a defined benefit pension plan and offers post-retirement health and insurance benefits. The pension plan provides pensions based upon length of service and best seven years' earnings. This defined benefit pension plan is funded by employer and employee contributions with employees contributing 10.65% of regular employee earnings. The Commission contributes 13.29% of payroll which includes 9.85% toward current service cost and 3.44% toward going concern special payments.

March 31, 2018 (in thousands)

4. Employee benefit obligations (continued)

Employees who retired prior to July 1, 1998 have extended health benefits coverage for life and drug coverage until age 65. Employees who retired after July 1, 1998 and before December 31, 2008 have coverage for drug, extended health, dental and life insurance until age 65 on a 50/50 cost shared basis (100% basis for employees who retired after December 31, 2008). Extended health coverage for these retirees and their spouses after the age of 65 is available on an optional basis at 100% retiree cost and drug coverage is available through the provincially managed drug program.

The Commission also has a non-funded pre-retirement benefit that is accrued annually, but is payable on retirement, termination or death if the employee has at least 10 years of continuous service. The benefit is equal to three days' pay for each completed year of service, up to a maximum of six month's salary and can be taken as a lump sum payment at the date of retirement in lieu of pre-retirement leave.

Information about the Commission's plans, based on an actuarial extrapolation as at March 31, 2018, is as follows:

| | Pe 2018 | nsion Plan 2017 | Post-retii | rement benefits 2017 | Pre-retirer 2018 | ment benefits 2017 |
|---|-------------------------|---------------------------------|------------|-------------------------|---------------------|-----------------------|
| Change in accrued benefit obligation | | | | | | |
| Balance, beginning of year \$ | 168,363 | \$ 152,633 | \$ 341 | \$ 466 | \$ 3,824 | \$ 3,724 |
| Current service cost Interest cost Contributions by plan participants | 6,112 6,484 2,725 | 5,020 6,160 2,417 | 8 | 11 | 339 132 | 308 129 |
| Benefit payments Re-measurements – actuarial (gains)/ losses from changes in | (4,265) | (4,715) | (63) | (61) | (227) | (377) |
| demographic assumptions Re-measurements – actuarial (gains)/ losses from changes in | - | - | (42) | 31 | - | - |
| financial/experience assumptions | 7,762 | 6,848 | 186 | (106) | (85) | 40 |
| Balance, end of year | 187,181 | <u>168,363</u> | 430 | 341 | <u>3,983</u> | 3,824 |
| Change in fair value of plan assets | | | | | | |
| Balance, beginning of year | 109,883 | 98,368 | - | - | - | - |
| Interest income Administrative expenses Actual return on plan assets | 4,206 (69) 5,952 | 3,934 (144) 7 ,639 | | - | : | - |
| Benefit payments Contributions: Employee | (4,265) 2,725 | (4,715) 2,417 | (63) | (61) | (227) | (377) |
| Employer _ | 3,263 | 2,384 | 63 | <u>61</u> | 227 | 377 |
| Balance, end of year | 121,695 | 109,883 | | - _ | | |
| Accrued benefit liability at March 31 \$ | 65,486 | \$ 58,480 | \$ 430 | \$ 341 | \$ 3,983 | \$ 3,824 |

March 31, 2018 (in thousands)

4. Employee benefit obligations (continued)

Included in the statement of earnings is pension expense of \$8,461 (2017 - \$7,390).

The significant actuarial assumptions adopted in measuring the Commission's accrued benefit obligations are as follows:

| | 2018 | 2017 | 2018 Post- | 2017 Post- | 2018 Pre- | 2017 Pre- |
|---|-----------------|-----------------|------------------------|------------------------|-----------------------|-----------------------|
| _ | Pension Plan | Pension Plan | Retirement Benefits | Retirement Benefits | Retirement Benefit | Retirement Benefit |
| Discount rate | 3.60% | 3.80% | 3.20% | 2.70% | 3.60% | 3.40% |
| Expected return on plan assets | 3.60% | 3.80% | N/A | N/A | N/A | N/A |
| Rate of compensation increase | 3.75% | 3.75% | N/A | N/A | 3.75% | 3.75% |
| Expenses for life benefits as a % of claims | N/A | N/A | 10.00% | 10.00% | N/A | N/A |
| Health benefit inflation per year | N/A | N/A | 6.92% | 7.16% | N/A | N/A |
| Dental benefit inflation per year | N/A | N/A | 4.50% | 4.50% | N/A | N/A |

The measurement date used to determine the Plan assets and the accrued benefit obligation was March 31, 2018. The most recent valuation was completed January 1, 2016. The next review is scheduled for January 1, 2019.

The estimated employer contributions expected to be paid into the defined benefit plan and supplemental plan for the next fiscal year are \$3,366.

5. Regulatory deferral account balance

In June 2011, the NSUARB granted the Commission approval to defer depreciation charges on certain assets transferred in 2010 from HRM relating to the Halifax Harbour Solutions Project (HHSP). Depreciation of \$2,078 was deferred in each of fiscal 2011 and 2012. As a result, the Commission recognized a \$4,156 regulatory deferral account. In absence of rate regulation, this regulatory deferral account balance would have been expensed as depreciation in fiscal 2011 and 2012. In May 2012, the NSUARB granted approval of the amortization of this deferral account over the remaining useful lives of the underlying assets, beginning in 2014. The expense recognized in 2018 is \$192 (2017 - \$192).

| | | <u>2018</u> | <u>2017</u> |
|-----------------------------------|---------|-------------------|----------------|
| Beginning balance Amortization | \$ — | 3,388 \$ (192) | 3,580 (192) |
| Ending balance | \$ | 3,196 \$ | 3,388 |

March 31, 2018 (in thousands)

6. Commitments

There is an agreement with HRM for renewal of the dividend/grant in lieu of taxes for fiscal years 2015/16 to 2019/20 for water services. Dividend payments are approved as part of revenue requirements by the NSUARB. There is no dividend/grant in lieu of taxes approved for wastewater/stormwater. The Commission is committed to a payment of \$4,999 for the 2019 fiscal year.

At March 31, 2018, the Commission had \$85,728 in expenditures from current and past approved capital budgets not yet expended.

| 7. Supplemental cash flow information | 2018 | 2017 |
|---|--|---|
| Changes in non-cash operating working capital items | | |
| Receivables, customer charges and unbilled Payable to/receivable from HRM, net Inventory Prepaids Payables and accruals, trade Accrued interest on long term debt Contractor and customer deposits Unearned revenue | \$ (3,655) (1,250) 159 (146) 5,925 (71) (5) (203) | 1,333 3,389 83 (5) 104 (128) (2) 398 |
| | \$ 754 | \$ 5,172 |

Interest paid during the year was \$7,884 (2017 - \$8,475).

8. Capital management

The Commission's objective when managing capital is to ensure sufficient liquidity to support its financial obligations and execute its operating and capital plans. The Commission monitors and makes adjustments to its capital structure through additional borrowings of long term debt which are used to finance capital projects.

The Commission considers its total capitalization to include all long term debt and total equity. The calculation is set out as follows:

| | <u>2018</u> | <u>2017</u> |
|--|-------------|---|
| Long term debt (current portion) Long term debt Funded debt Equity | \$ 22,630 | \$ 21,669 203,299 224,968 147,629 |
| Capital under management | \$ 381,161 | \$ 372,597 |

The Commission is a regulated utility and is subject to the regulations of the NSUARB. As part of this regulation, the Commission must obtain approval by the NSUARB for all borrowings. The Commission has obtained regulatory approval for all borrowings during the fiscal year. The Commission is not subject to financial borrowing covenants other than as outlined in Note 10.

March 31, 2018 (in thousands)

9. Financial instruments and risk management

The Commission applies a three-tier hierarchy framework for disclosing fair value of financial instruments, based on whether the inputs into the various valuation techniques are observable or unobservable. Observable techniques reflect market data obtained from independent sources, while unobservable inputs reflect management assumptions. Changes in valuation techniques of financial instruments may result in transfers of assigned levels. The hierarchy of input is as follows:

| Level I | Quoted pric | es in active markets | s for identical assets or liabilities; |
|---------|-------------|----------------------|--|
|---------|-------------|----------------------|--|

Level II Inputs other than quoted prices included in Level I that are observable, either directly or indirectly; and

Level III Inputs that are not based on observable market data.

The carrying values of current assets and current liabilities approximate their fair value due to the relatively short period to maturity of these financial instruments. Loans and receivables are carried at amortized cost. The fair value of variable rate long term debt is assumed to approximate its carrying value. Fair value has been estimated by discounting future cash flows at a rate offered for borrowings of similar maturities and credit quality at year end.

There were no transfers between classes of the fair value hierarchy during the year.

The Commission is exposed to risks as a result of holding financial instruments. Management considers and evaluates those risks on an on-going basis to ensure that the risks are appropriately managed. These potential risks include credit risk, interest risk, market risk and liquidity risk.

Credit risk

Credit risk arises from the possibility that the Commission's customers may experience financial difficulty and be unable to fulfill their obligations. The Commission's maximum exposure to credit risk corresponds to the cash and customer charges and contractual receivables. However, the Commission's customers are numerous and diverse, which reduces the concentration of credit risk.

An analysis of the Commission's receivables and continuity of the Commission's provision for impairment losses on receivables is as follows:

| | | <u>2018</u> | <u>2017</u> |
|--|------|--------------------|-------------------|
| Receivables Customer charges, contractual and unbilled Less: allowance for doubtful accounts | | 5,552 \$ 2,418) | 32,702 (2,223) |
| | \$ 3 | 1 ,134 \$ | 30,479 |

The credit quality of financial assets that are neither past due nor impaired are assessed with reference to historical information and includes the following considerations; new customers, existing customers and payment patterns / history.

Interest risk

Interest risk arises from the possibility that changes in interest rates will cause the Commission a potential loss. All of the Commission's long term debt is at varying fixed rates and has staggered maturity dates which reduce the interest rate risk.

March 31, 2018 (in thousands)

9. Financial instruments and risk management (continued)

Market risk

Market risk arises from the possibility that the value of an investment will fluctuate as a result of changes in market prices. These changes could affect the market value of the investments in the Commission's employees' pension plan and consequently the plan's deficit. The risk is mitigated by the pension plan diversifying the types of investments in its portfolio.

Liquidity risk

Liquidity risk arises from the possibility of the Commission not being able to meet its cash requirements in a timely and cost effective manner. The Commission manages this risk by closely monitoring the cash on hand in comparison to upcoming cash commitments.

10. Related party transactions

The immediate parent and ultimate controlling party of the Commission is the HRM.

The Commission is obligated to make payments on debt, held in the name of HRM, associated with wastewater and stormwater assets which were transferred to the Commission in 2007 and subsequent years.

Amounts receivable from and payable to HRM have normal credit terms.

The Commission had the following related party transactions with HRM:

- The Commission recorded revenue for provision of water, wastewater and stormwater services to HRM in the amount of \$5,097 (2017 - \$5,025).
- The Commission recorded fire protection revenue from HRM of \$7,074 (2017 \$7,074).
- The Commission paid a grant in lieu of tax of \$4,774 (2017 \$4,578).
- The debt issued by the Commission was covered by a blanket guarantee from HRM subject to the Commission maintaining a debt service ratio of less than 35%.

Compensation of key management personnel

Members of the Board of Commissioners and Executive Management team are deemed to be key management personnel. It is the Board of Commissioners and Executive Management team who have the responsibility for planning, directing and controlling the activities of the Commission.

The following is compensation expense for key management personnel:

| | <u>2018</u> | <u>2017</u> |
|--|--------------------|--------------------|
| Short term benefits Post-employment benefits | \$ 1,388 219 | \$ 1,345 243 |
| Total compensation | \$ 1,607 | \$ 1,588 |

| March | 31 | 2018 | (in thousands) | |
|-------------|-------------|------|--------------------|----|
| I VI al CII | υ Ι, | 2010 | (III (III) usanus) | ١. |

| | | | | | _ | | | | | | |
|--|---------|------------------------------|----|--------------------------------------|----|---------------------------------------|----|---|----|------------------------------------|--|
| 11. Intangible assets | | | | | | | | | | <u>2018</u> | <u>2017</u> |
| Cost Beginning balance, April 1 Additions Total cost, March 31 | | | | | | | | | \$ | 13,213 4,675 17,888 | \$ 12,232 <u>981</u> 13,213 |
| Accumulated amortization Beginning balance, April 1 Amortization Total accumulated amortization, Management | arch 3° | 1 | | | | | | | _ | 2,938 1,073 4,011 | 2,031 907 2,938 |
| Net book value | | | | | | | | | \$ | 13,877 | \$ 10,275 |
| 12. Utility plant in service | | | | <u> </u> | | | | | | | |
| | | <u>Land</u> | | ructures and provements | | Treatment and network equipment | a | Distribution and collection network | | Tools and work equipment | <u>Total</u> |
| Cost Beginning balance, April 1, 2017 Additions Disposals Total cost, March 31, 2018 | \$ | 20,780 592 - 21,372 | \$ | 214,875 4,011 (10) 218,876 | \$ | 218,773 11,464 (429) 229,808 | \$ | 787,646 74,724 (13) 862,357 | \$ | 18,322 7,758 | \$ 1,260,396 98,549 (452) 1,358,493 |
| Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation March 31, 2018 | \$ — | | \$ | 33,807 9,378 43,185 | \$ | 34,671 12,409 47,080 | \$ | 43,744 16,224 59,968 | \$ | 4,022 3,808 7,830 | \$ 116,244 41,819 158,063 |
| Net book value, March 31, 2018 | \$ | 21,372 | \$ | 175,691 | \$ | 182,728 | \$ | 802,389 | \$ | 18,250 | \$ 1,200,430 |
| | | <u>Land</u> | - | ructures and oprovements | | Treatment and network equipment | ā | Distribution and collection network | | Tools and work equipment | <u>Total</u> |
| Cost Beginning balance, April 1, 2016 Additions Disposals Total cost, March 31, 2017 | \$ | 20,518 262 - 20,780 | \$ | 206,944 8,726 (795) 214,875 | | 214,182 4,814 (223) 218,773 | | 760,027 28,005 (386) 787,646 | \$ | 12,291 6,874 (843) 18,322 | \$ 1,213,962 48,681 (2,247) 1,260,396 |
| Accumulated depreciation Beginning balance, April 1, 2016 Depreciation | \$ | - | \$ | 21,561 12,246 | \$ | | \$ | 28,354 15,390 | \$ | 1,676 2,346 | |
| Total accumulated depreciation March 31, 2017 | _ | | _ | 33,807 | _ | 34,671 | _ | 43,744 | _ | 4,022 | 116,244 |
| Net book value, March 31, 2017 | \$ | 20,780 | \$ | 181,068 | \$ | 184,102 | \$ | 743,902 | \$ | 14,300 | \$ 1,144,152 |

March 31, 2018 (in thousands)

| 13. | Long-term debt | Interest rates | | 2018 | | 2017 |
|--------------|---|--|-----------|--|----|--|
| W Ha W | able to Municipal Finance Corporation (MFC) ater alifax Harbour Solutions astewater/stormwater ormwater | 1.040% to 6.750% 0.900% to 4.329% 1.040% to 4.500% 1.040% to 4.114% | \$ | 63,181 7,800 86,209 11,723 168,913 | \$ | 68,380 8,450 85,120 11,985 173,935 |
| | able to Halifax Regional Municipality FC Wastewater/stormwater | 1.200% to 4.940% | | <u>45,500</u> 214,413 | | 52,066 226,001 |
| Less | s: debt issue costs | | | (912) 213,501 | | (1,033) 224,968 |
| Less | s: amount payable within one year | | | (22,630) | _ | (21,669) |
| | | | <u>\$</u> | 190,871 | \$ | 203,299 |

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

| 2019 | \$ 22,630 |
|------|--------------|
| 2020 | \$ 23,759 |
| 2021 | \$ 18,084 |
| 2022 | \$ 16,039 |
| 2023 | \$ 40,752 |
| | |

| 14. Operating expenditures by nature | | | |
|--------------------------------------|---------------|----|-------------|
| | <u>2018</u> | | <u>2017</u> |
| Salaries and benefits | \$ 41,948 | \$ | 39,839 |
| Training | 618 | | 656 |
| Contract services | 13,619 | | 12,118 |
| Electricity | 6,323 | | 6,295 |
| Operating supplies | 9,945 | | 9,423 |
| Professional services | 4,559 | | 4,768 |
| Chemicals | 4,698 | | 4,404 |
| Depreciation and amortization | 43,106 | _ | 44,670 |
| | \$ 124,816 | \$ | 122,173 |

Schedule A

Halifax Regional Water Commission Schedule of utility plant in service

Year ended March 31, 2018 (in thousands)

Water

| | Structures and Land improvements | Pumping Purification | | Aerotec an sma <u>Meters Hydrants system</u> | d Tools ill and work |
|--|--|---------------------------|--|---|--|
| Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018 | \$ 15,417 \$ 92,334 592 2,997 | 593 1,451 (10) | 1 125 22,706 1,608 | \$ 14,920 \$ 19,332 \$ 9,56 1,501 585 27 (839) | 0 4,001 36,429 - (2,748) (3,615) |
| Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018 | - 28,034 - 1,526 - 29,560 \$ 16,009 \$ 65,766 | 263 1,013 7,291 16,491 | 3 171 4,675 612 1 3,860 84,919 6,989 | 5,950 3,902 2,92 125 305 32 6,075 4,207 3,25 \$ 9,507 \$ 15,710 \$ 6,58 | 8 (914) 8,104 0 17,395 180,037 |
| Cost Beginning balance, April 1, 2016 Cost Additions Disposals Total cost, March 31, 2017 | \$ 15,297 | 9 870 |) 254 6,977 1,551 - (386) - | \$ 14,442 \$ 18,887 \$ 9,46 701 445 9 (223) | 7 3,336 19,846 - (341) (1,745) |
| Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation, March 31, 2017 Net book value, March 31, 2017 | - 25,551 - 2,483 - 28,034 \$ 15,417 \$ 64,300 | 7,028 15,478 | 3 3,689 80 244 144 4,226 145 582 146 6,377 | 5,480 3,605 2,64 470 297 27 5,950 3,902 2,92 \$ 8,970 \$ 15,430 \$ 6,64 | 4 <u>1,192</u> <u>10,874</u> 2 <u>18,309</u> <u>171,933</u> |

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2018 (in thousands)

| Wastewater | | | | | | Aerotech |
|--|--|---|-----------------------------------|---|--|---|
| | Structures and Land improvements | Pumping Treatment equipment | SCADA equipment | Collection Laterals | Tools and work <u>Meters equipment</u> | and small systems Total |
| Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018 | \$ 5,329 \$ 175,208 - 1,003 - (5) 5,329 176,206 | \$ 17,579 \$ 161,122 3,387 1,377 | \$ 8,210 \$ 197 <u>- 8,407</u> | \$ 290,169 | \$ - \$ 25,407 1,501 7,665 - (143) 1,501 32,929 | \$ 12,089 \$ 714,221 475 48,035 (148) 12,564 762,108 |
| Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018 | - 53,697 - 4,319 - 58,016 \$ 5,329 \$ 118,190 | 6,577 47,255 712 8,035 7,289 55,290 \$ 13,677 \$ 107,209 | 1,366 503 1,869 \$ 6,538 | 57,418 1,502 4,186 410 61,604 1,912 \$ 258,205 \$ 19,986 | - 11,573 38 2,421 38 13,994 1,463 \$ 18,935 | 3,450 182,838 443 21,067 3,893 203,905 \$ 8,671 \$ 558,203 |
| Cost Beginning balance, April 1, 2016 Cost Additions Disposals Total cost, March 31, 2017 | \$ 5,187 \$ 172,048 142 3,160 5,329 175,208 | \$ 16,870 | \$ 7,777 \$ 433 <u>- 8,210</u> | \$ 283,562 \$ 16,170 6,607 2,938 290,169 19,108 | \$ - \$ 22,401 - 3,508 - (502) - 25,407 | \$ 11,994 \$ 695,930 95 18,793 |
| Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation, March 31, 2017 Net book value, March 31, 2017 | - 48,798 - 4,899 - 53,697 \$ 5,329 \$ 121,511 | 5,962 39,289 615 7,966 6,577 47,255 \$ 11,002 \$ 113,867 | 910 456 1,366 \$ 6,844 | 53,469 1,149 3,949 353 57,418 1,502 \$ 232,751 \$ 17,606 | - 9,877 - 1,696 - 11,573 \$ - \$ 13,834 | 3,021 162,475 429 20,363 3,450 182,838 \$ 8,639 \$ 531,383 |

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2018 (in thousands)

| Stormwater | | | | | |
|--|-----------------------------------|--------------------------|---------------------|--------------------------------|--------------------------------------|
| | Structures and improvements | Collection system | Laterals | Tools and work equipment | Total |
| Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018 | \$ 9,785 11 | \$ 227,751 17,696 | \$ 4,611 285 | \$ 3,045 767 | \$ 245,192 18,759 - 263,951 |
| Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018 | 1,402 | 36,380 | 301 | 870 | 38,953 |
| | 177 | <u>5,889</u> | <u>95</u> | 477 | 6,638 |
| | 1,579 | <u>42,269</u> | 396 | 1,347 | 45,591 |
| | \$ 8,217 | \$ 203,178 | \$_4,500 | \$ 2,465 | \$ 218,360 |
| Cost Beginning balance, April 1, 2016 Cost Additions Disposals Total cost, March 31, 2017 | \$ 9,705 | \$ 218,501 | \$ 3,929 | \$ 2,034 | \$ 234,169 |
| | 80 | 9,250 | 682 | 1,011 | 11,023 |
| | | | | | |
| Accumulated depreciation Beginning balance, April 1, 2016 Depreciation Total accumulated depreciation, March 31, 2017 Net book value, March 31, 2017 | 1,226 | 30,690 | 216 | 504 | 32,636 |
| | 176 | 5,690 | <u>85</u> | 366 | 6,317 |
| | 1,402 | 36,380 | <u>301</u> | 870 | 38,953 |
| | \$ 8,383 | \$ 191,371 | \$ 4,310 | \$ 2,175 | \$ 206,239 |

During the year, \$267 of interest was capitalized to Utility Plant in Service (2017 - \$491).

| Cumulative utility plant in service | Water | Wastewater | Stormwater_ | Total |
|-------------------------------------|------------|------------|-------------|-----------------|
| Net book value, March 31, 2018 | \$ 455,486 | \$ 558,203 | \$ 218,360 | \$ 1,232,049 |
| Net book value, March 31, 2017 | \$ 430,776 | \$ 531,383 | \$ 206,239 | \$ 1,168,398 |

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Schedule B

Halifax Regional Water Commission Schedule of long term debt

Year ended March 31, 2018 (in thousands)

| | Interest rate | Final Maturity | E 20 | Balance Remaining 2017 |
|--|--------------------------------------|----------------------|-----------------------|------------------------|
| Payable to Municipal Finance Corporation Water | | | | |
| Debenture 23 A 1 | 4.250% to 6.125% | 2018 | \$ 60 | 00 \$ 700 |
| Debenture 27 A 1 | 4.650% to 5.010% | 2017 | | - 1,108 |
| Debenture 28 A 1 | 6.500% to 6.750% | 2018 | 1,1 | |
| Debenture 98 A 1 | 3.750% to 5.088% | 2019 | 3,6 | |
| Debenture 29 A 1 | 0.900% to 4.329% | 2019 | | 50 675 |
| Debenture 30 A 1 | 1.550% to 3.870% | 2020 | | 25 700 |
| Debenture 31 A 1 | 1.630% to 4.221% | 2021 | | 750 |
| Debenture 32 A 1 Debenture 32 C 1 | 1.636% to 3.480% 1.510% to 3.160% | 2022 2022 | 1,00 8.00 | |
| Debenture 33 A 1 | 1.330% to 3.489% | 2023 | 8,0 | |
| Debenture 33 B 1 | 1.285% to 4.114% | 2023 | 5,9 | |
| Debenture 34 B 1 | 1.200% to 3.190% | 2024 | 11,6 | 22 12,305 |
| Debenture 35 B 1 | 1.040% to 2.894% | 2025 | 12,1 | |
| Debenture 36 A 1 | 1.150% to 2.925% | 2026 | 1,8 | |
| Debenture 36 B 1 | 1.150% to 2.506% | 2026 | 4,1 | |
| Debenture 37 A 1 | 1.734% to 3.073% | 2027 | 3,5 | |
| Halifax Harbour Solutions | | | | |
| Debenture 29 A 1 | 0.900% to 4.329% | 2019 | 7,8 | 00 8,450 |
| Wastewater/stormwater | | | | |
| Debenture 30 A 1 | 1.510% to 4.500% | 2020 | 2,2 | 10 2,380 |
| Debenture 32 A 1 | 1.636% to 3.480% | 2022 | 1,7 | |
| Debenture 32 B 1 | 1.380% to 3.156% | 20 22 | 24,0 | |
| Debenture 32 C 1 | 1.510% to 3.160% | 202 2 | 3,4 | |
| Debenture 33 A 1 | 1.330% to 3.489% | 2023 | 13,4 | |
| Debenture 33 B 1 | 1.285% to 4.114% | 2023 | 8,7 | |
| Debenture 34 A 1 | 1.245% to 3.347% | 2024 | 4,7 | |
| Debenture 34 B 1 | 1.200% to 3.190% | 2024 | 7,2 | |
| Debenture 35 B 1 | 1.040% to 2.894% | 2025 | 12,6 | |
| Debenture 36 B 1 Debenture 37 A 1 | 1.150% to 2.506% 1.735% to 3.073% | 2026 2027 | 1,7 6,1 | |
| | | | • | |
| Stormwater | | | _ | |
| Debenture 33 A 1 | 1.330% to 3.489% | 2023 | | 32 459 |
| Debenture 33 B 1 | 1.285% to 4.114% | 2023 | 2,1 | |
| Debenture 34 B 1 | 1.200% to 3.190% 1.040% to 2.894% | 20 24 2025 | 5,0 2,9 | |
| Debenture 35 B 1 Debenture 36 B 1 | 1.150% to 2.506% | 2026 | | 56 901 |
| Debenture 37 A 1 | 1.734% to 3.073% | 2027 | | 00 |
| Dependie 37 A 1 | 1.73-70 10 3.07370 | 2021 | 168,9 | |
| Payable to Halifax Regional Municipality | | | 100,0 | 170,000 |
| Municipal Finance Corporation – Waste | | 200 | | |
| Debenture 24 B 1 | 2.840% to 5.940% | 2024 | 38,5 | * - = = |
| Debenture 27 A 1 | 4.650% to 5.010% | 2017 | 7.0 | - 66 |
| Debenture 34 B 1 | 1.200% to 3.190% | 2024 | <u>7,0</u> 45.5 | 00 8,000 52,066 |
| | | | <u> 45,5</u> 214,4 | |
| Less: debt issue costs | | | | 12) (1,033) |
| 2003. 4601 10040 00040 | | | 213,5 | |
| Less: amount payable within one year | | | (22,6 | |
| | | | \$ 190,8 | 71 \$ 203,299 |
| | | | <u> </u> | |

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

| 2019 | \$ 22,630 |
|------|-----------|
| 2020 | \$ 23,759 |
| 2021 | \$ 18,084 |
| 2022 | \$ 16,039 |
| 2023 | \$ 40,752 |
| | 4 .01, 0. |

Halifax Regional Water Commission Schedule of operations for water service

Schedule C

Year ended March 31, 2018 (in thousands)

| | | | |
|---|--------------------|----|----------------|
| | <u>2018</u> | | <u>2017</u> |
| Operating revenues | | | |
| Water service | \$ 47,220 | \$ | 47,183 |
| Fire protection | 7,074 | | 7,074 |
| Private fire protection services | 856 | | 831 |
| Other operating revenue | | | |
| Bulk water stations | 304 | | 330 |
| Customer late payment fees | 220 | | 282 |
| Miscellaneous | 176 | | 153 |
| | <u>55,850</u> | | <u>55,853</u> |
| Operating expenditures | | | |
| Water supply and treatment | 8,645 | | 8,050 |
| Water transmission and distribution | 9,410 | | 8,997 |
| Engineering and information services | 3,850 | | 3,828 |
| Regulatory services | 496 | | 493 |
| Customer service | 2,348 | | 2,290 |
| Administration and pension | 6,910 | | 5,966 |
| Depreciation | 8,5 <u>50</u> | _ | 7,756 |
| | 40,209 | | 37,380 |
| Earnings from operations before financial and other | | | |
| revenues and expenditures | <u> 15,641</u> | _ | <u> 18,473</u> |
| Financial and other revenues | | | |
| Interest | 313 | | 351 |
| Other | 485 | | <u>375</u> |
| | 798 | _ | 726 |
| Financial and other expenditures | | | |
| Interest on long term debt | 2,131 | | 2,378 |
| Repayment of long term debt | 8,247 | | 8,400 |
| Amortization of debt discount | 94 | | 95 |
| Grant in lieu of taxes | 4,774 | | 4,578 |
| Other | 149 | | 17 |
| | 15,395 | _ | <u> 15,468</u> |
| Earnings for the year | \$ 1,044 | \$ | 3,731 |

Halifax Regional Water Commission Schedule D Schedule of operations for wastewater service Year ended March 31, 2018 (in thousands) 2018 2017 Operating revenues Wastewater service \$ 69,994 \$ 69,475 Other operating revenue 417 440 Leachate and other contract revenue Septage tipping fees 812 909 Over strength surcharge 219 23 169 189 Customer late payment fees Miscellaneous 471 428 72,082 71,464 Operating expenditures Wastewater collection 12,644 11,639 Wastewater treatment 19,647 19,793 3,419 3,223 Engineering and information services Regulatory services 929 1.095 2,270 Customer service 1,842 Administration and pension 4,853 5,017 Depreciation 11,905 10,669 55,667 53,278 Earnings from operations before financial and other

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

revenues and expenditures

Financial and other expenditures Interest on long term debt

Repayment of long term debt

Amortization of debt discount

Financial and other revenues

Interest

Other

Other

Earnings for the year

16,415

311

3,307

3,618

5,185

98

120

11,747

17.150

2,883

18,186

351

2,168 2,519

5.509

95

32

11,699

17,335

3,370

Schedule E **Halifax Regional Water Commission** Schedule of operations for stormwater service Year ended March 31, 2018 (in thousands) 2018 2017 Operating revenues 6.661 \$ 6.169 \$ Stormwater site generated service 3.847 3,881 Stormwater right-of-way service Other operating revenue 51 Customer late payment fees 93 Miscellaneous 105 88 10,681 10,214 Operating expenditures 4,842 4,096 Stormwater collection 556 525 Engineering and information services 1.304 768 Regulatory services Customer service 278 300 789 816 Administration and pension 807 677 Depreciation 7,182 8,576 Earnings from operations before financial and other revenue and expenditures 1,638 3,499 Financial and other revenues 70 78 Investment income Financial and other expenditures 568 588 Interest on long term debt Repayment of long term debt 1,253 1,221 Amortization of debt discount 10 9 1.818 1,831

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

(Loss) earnings for the year

1,759

(123)

Halifax Regional Water Commission Schedule of regulated activities Year ended March 31, 2018 (in thousands)

Schedule F

| rear ended warch 31, 2016 (in thousands) | | | | |
|---|----|----------------|----|----------------|
| | | 2018 | | <u>2017</u> |
| Operating revenues | | | | |
| Water service | \$ | 47,220 | \$ | 47,183 |
| Wastewater service | * | 69,994 | • | 69,475 |
| Stormwater service | | 10,016 | | 10,542 |
| Public fire protection | | 7,074 | | 7,074 |
| Private fire protection services | | 856 | | 831 |
| Other operating revenue | | 1,230 | | 1,207 |
| | | 136,390 | | 136,312 |
| Operating expenditures | | | | |
| Water supply and treatment | | 9,802 | | 9,137 |
| Water transmission and distribution | | 10,810 | | 10,411 |
| Wastewater collection | | 11,252 | | 10,347 |
| Stormwater collection | | 4,793 | | 4,039 |
| Wastewater treatment | | 18,054 | | 17,797 |
| Engineering and information services | | 7,265 | | 7,576 |
| Regulatory services | | 3,291 | | 2,356 |
| Customer service | | 4,861 | | 4,396 |
| Administration and pension | | 12,501 | | 11,768 |
| Depreciation | | 21,241 | | 19,095 |
| · | | 103,870 | | 96,922 |
| Earnings from operations before financial and other | | | | |
| revenues and expenditures | | 32,520 | | 39,390 |
| | | | | |
| Financial and other revenues | | 004 | | 700 |
| Interest | | 694 | | 780 |
| Other | | 3,096 3,790 | | 2,289 3,069 |
| | | 3,790 | _ | 3,009 |
| Financial and other expenditures | | | | |
| Interest on long term debt | | 7,884 | | 8,475 |
| Repayment of long term debt | | 21,247 | | 21,320 |
| Amortization of debt discount | | 202 | | 199 |
| Grant in lieu of taxes | | 4,774 | | 4,578 |
| | | 34,107 | | 34,57 <u>2</u> |
| Earnings for the year | \$ | 2,203 | \$ | 7,887 |
| • | | | _ | - |

Halifax Regional Water Commission Schedule of unregulated activities Year ended March 31, 2018 (in thousands)

Schedule F

| | 2018 | 2017 |
|--|---------------------------------|--|
| Operating revenues Dewatering Septage tipping fees Leachate treatment and contract revenue Airplane effluent Other operating revenue | \$ 210 812 417 121 | \$ 210 909 440 89 196 1,844 |
| Operating expenditures Water supply and treatment Wastewater treatment Other Depreciation | 18 456 87 21 582 | 16 830 111 6 963 |
| Earnings from operations before financial and other revenues and expenditures | 1,174 | 881 |
| Financial and other revenues Other | 696 | 139 |
| Financial and other expenditures Other | 269 | 49 |
| Earnings for the year | \$ 1,601 | \$ 971 |

| Halifax Regional Wat Nova Scotia Utility at Year ended March 31, 2018 (in the | nd Rev | | | | rm | ation | | | | Scl | nec | dule G |
|---|----------------|--------------------------------|----|-------------------------|----|-------------------------------------|----|------------------------------|------|-------------------------|----------|--------------------------|
| Return on rate base | | | | | | | | | | 2018 | | 2017 |
| Rate of return on rate base for wa Rate of return on rate base for wa Rate of return on rate base for sta | astewater s | service | | | | | | | | 3.39% 5.65% 3.45% | | 4.54% 6.71% 11.78% |
| Special purpose reserves | - | | | - | | _ | | | | | | |
| | St | tewater & ormwater Reserves | | RDC Water Reserve | v | RDC Vastewater <u>Reserve</u> | _ | Other Capital Reserves | | 2018 <u>Total</u> | | 2017 <u>Total</u> |
| Reserve, beginning of year | \$ | 3,819 | \$ | 1,246 | \$ | 11,842 | \$ | 5 | \$ | 16,912 | \$ | 8,070 |
| Contributions and interest | | - | | 1,086 | | 10,075 | | 1 | | 11,162 | | 9,230 |
| Expenditures | | (213) | _ | | _ | <u>-</u> | _ | | _ | (213) | _ | (388) |
| Reserve, end of year | \$ | 3,606 | \$ | 2,332 | \$ | 21,917 | \$ | 6 | \$ | 27,861 | \$ | 16,912 |
| Summarized consolidated ope | rating res | ults | | | | | | Ac | tual | 2018 | Ad | ctual 2017 |
| Operating revenues Operating expenditures Earnings from operations before | financial a | nd other | | | | | | \$ | | 8,145 \$ 9,437 _ | <u> </u> | 137,997 97,839 |
| revenues and expenditures | THI WHO CHE CA | | | | | | | | 3 | 8,708 | | 40,158 |
| Non-operating revenues Non-operating expenditures | | | | | | | | | | 4,486 4,376 | | 3,322 34,622 |
| Earnings for the year | | | | | | | | \$ | | 8,818 | 5 | 8,858 |



Financial Statements

Halifax Regional Water Commission

Employees' Pension Plan

December 31, 2017

Contents

| | Page |
|---|------|
| Independent auditor's report | 1 |
| Statement of financial position | 2 |
| Statement of changes in net assets available for benefits | 3 |
| Statement of changes in pension obligations | 4 |
| Notes to the financial statements | 5-16 |



Independent auditor's report

Grant Thornton LLP Nova Centre, North Tower Suite 1000, 1675 Grafton Street Halifax, NS B31 0F9

T (902) 421-1734 F (902) 420-1068 www.GrantThomton.ca

To the Board of Trustees of the Halifax Regional Water Commission Employees' Pension Plan

We have audited the accompanying financial statements of Halifax Regional Water Commission Employees' Pension Plan, which comprise the statement of financial position as at December 31, 2017 and the statement of changes in net assets available for benefits and the statement of changes in pension obligations for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian accounting standards for pension plans, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

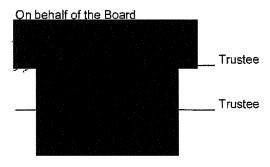
In our opinion, the financial statements present fairly, in all material respects, the financial position of Halifax Regional Water Commission Employees' Pension Plan as at December 31, 2017, and the changes in net assets available for benefits and changes in pension obligations for the year then ended in accordance with Canadian accounting standards for pension plans.

Halifax, Canada June 21, 2018

Chartered Professional Accountants
Licensed Public Accountants

Halifax Regional Water Commission Employees' Pension Plan Statement of financial position

| December 31 | 2017 | 2016 |
|---|---|--|
| Assets Investment assets Contributions receivable | \$ 119,713,036 43,194 119,756,230 | \$ 107,043,865 <u>40,166</u> 107,084,031 |
| Liabilities Payables and accruals Trade | 24,348 | 16,035 |
| Net assets available for benefits (note 4) | 119,731,882 | 107,067,996 |
| Pension obligations (page 4) | 121,473,083 | 114,046,900 |
| Deficiency | \$ (1,741,201) | \$ (6,978,904) |



Halifax Regional Water Commission Employees' Pension Plan

Statement of changes in net assets available for benefits

| Year Ended December 31 | 2017 | 2016 |
|---|--|-------------------------------------|
| Revenue Net investment income (note 6) Changes in the fair value of investment assets | \$ 2,475,604 \$ 8,712,459 11,188,063 | 2,250,455 4,056,258 6,306,713 |
| Contributions (note 7) Participants Sponsor | 2,665,078 3,247,727 5,912,805 | 2,484,448 3,090,791 5,575,239 |
| Expenses Benefit payments (note 8) Administrative (note 9) | 4,296,017 140,965 4,436,982 | 5,038,702 209,698 5,248,400 |
| Increase in net assets available for benefits | \$ 12,663,886 \$ | 6,633,552 |
| Net assets available for benefits, beginning of year | \$ 107,067,996 \$ | 100,434,444 |
| Increase in net assets available for benefits | 12,663,886 | 6,633,552 |
| Net assets available for benefits, end of year | \$ 119,731,882 \$ | 107,067,996 |

Halifax Regional Water Commission Employees' Pension Plan Statement of changes in pension obligations

| Year Ended December 31 | 2017 | 2016 |
|--|--|--|
| Pension obligations, beginning of year | \$ 114,046,900 | \$ 108,055,300 |
| Change in pension obligations Interest accrued on benefits Benefits accrued Benefits paid (note 8) | 6,637,300 5,084,900 (4,296,017) 7,426,183 | 6,259,500 4,770,802 (5,038,702) 5,991,600 |
| Pension obligations, end of year | \$ 121,473,083 | \$ 114,046,900 |

See accompanying notes to the financial statements.

December 31, 2017

Description of the Plan

The Halifax Regional Water Commission Employees' Pension Plan (the "Plan") is registered under the Pension Benefits Act of Nova Scotia (Registration Number 0344614). The following description of the Plan is a summary only. For more complete information, reference should be made to the Plan agreement restated as at January 1, 2011 as amended and consolidated, in addition to Amendment #9 and Amendment #10, effective January 1, 2016.

(a) General

The Halifax Regional Water Commission maintains a contributory defined benefit pension plan for all employees, and participation in the Plan is compulsory for full-time and part-time employees. The pension plan provides pensions based upon length of service and best seven consecutive years' earnings.

The employees who transferred to the Halifax Regional Water Commission on August 1, 2007 with the transfer of the wastewater/stormwater operations have remained members of the Halifax Regional Municipality Pension Plan. The Halifax Regional Water Commission is responsible for funding the employer share of the contributions for these employees. All new employees hired after August 1, 2007 join the Halifax Regional Water Commission Employees' Pension Plan.

Effective June 1, 2015, amendments to the Nova Scotia Pension Benefits Act and Regulations came into effect which had some immediate impact on the Plan regarding administration of transfer deficiency holdbacks, vesting, small benefit payouts and death benefits. On March 29, 2018 the Halifax Regional Water Commission's Board of Directors approved Amendment #11, effective retroactively to June 1, 2015, The purpose of Amendment #11 is to formalize the required changes to the Plan text, bringing the text into compliance with the Pension Benefits Act of Nova Scotia. Amendment #11 is subject to final approval of the Regulator. Amendment #11 has no impact on the pension plan financial statements as the plan has been administered in accordance with the June 1, 2015 changes to the Nova Scotia Pension Benefits Act.

(b) Funding policy

Employees' required contributions in 2017 were 10.65% (2016 – 10.65%) of pensionable earnings. Pensionable earnings are capped temporarily to a maximum of \$140,945 through 2023, and will be indexed at a rate of 1% per annum thereafter. The Halifax Regional Water Commission matches employee contributions up to 9.85% (2016 – 9.85%). Basic contributions from employers and members due to the Plan at the end of the year are recorded on an accrual basis.

December 31, 2017

Description of the Plan (continued)

(b) Funding policy (continued)

In addition, the Plan and the Pension Benefits Act of Nova Scotia require that the Halifax Regional Water Commission, from time to time, make contributions to the Plan of such amounts which are required as special payments in accordance with the provisions of the Plan as determined by the actuary (see note 5).

(c) Retirement benefits

Employees are entitled to annual pension benefits of an amount equal to 2.0% of their best earnings averaged over the highest seven consecutive years of earnings for each year of credited service up to the maximum permitted by the Canada Revenue Agency. For credited service prior to January 1, 2016, the best average earnings cannot be less than the best average five consecutive years of earnings paid to an employee prior to 2016.

Benefits are adjusted each year. Adjustments are based on the increase in the Consumer Price Index over the previous calendar year to a maximum of 2% for benefits earned prior to January 1, 2016, and to a maximum of 1% for benefits earned after December 31, 2015.

(d) Disability pensions

Disabled employees continue to accrue credited service without having to continue their contributions. The employer and employees fund the actuarial cost of the pensions for disabled employees annually. Disabled employees are eligible for a pension if they meet the following criteria:

- a) they have completed 10 years of continuous participation in the Plan;
- they are not in receipt of a salary continuance benefit under an insured plan to which the Halifax Regional Water Commission contributes; and
- c) they are totally and permanently disabled as certified by a medical practitioner.

(e) Death benefits

A survivor pension is payable to the member's surviving spouse at the rate of 60% of the member's pension credits accrued prior to June 1, 1998. The beneficiary of a single employee who dies before retirement will be entitled to the member's contributions and interest up to the month preceding death. In respect of pension credits accrued after June 1, 1998, the commuted value of the normal retirement benefits shall be paid to the member's beneficiary or estate.

On June 1, 2015, revisions to the Pension Benefits Act and Regulations came into effect. A change impacting the Plan was a survivor pension payable to the members surviving spouse for pension credits accrued between January 1, 1988 and May 31, 1998 is the greater of: 1) 60% of the survivor pension, or 2) the commuted value of the normal retirement benefits. The beneficiary or estate of a single employee who dies during this same time period would be entitled to the commuted value of the normal retirement benefits.

December 31, 2017

Description of the Plan (continued)

(f) Termination of employment

Subject to any statutory limitations, a member with two or more years of continuous service or Plan membership may elect to receive one of the following options:

- a) a paid-up deferred pension commencing on the member's normal retirement date in an amount equal to the pension accrued to date of termination; or
- b) transfer the value of benefit to the member's new employer's pension plan, a Retirement Savings Plan, or purchase a deferred annuity.

A member with less than two years of Plan membership or continuous service is entitled to a cash payment equal to the member's required contributions with interest calculated to the end of the month in which termination occurs. Upon termination, any member may transfer the value of benefits to his or her new employer's pension plan or Retirement Savings Plan.

(g) Voluntary contributions

Members of the Plan may make additional voluntary contributions up to the deductible limit provided under the Income Tax Act. The non locked-in additional voluntary contributions may be withdrawn from the Plan by a member prior to termination or retirement, either in the form of a lump sum cash payment or transferred directly to the member's Retirement Savings Plan.

Members of the Plan may transfer non locked-in or locked-in benefits from a previous employer. Non locked-in benefits are administered as outlined in the previous paragraph. Locked-in benefits can be withdrawn within ten years of the normal retirement date. Upon retirement, the locked-in and non locked-in contributions may be used to purchase an annuity.

(h) Income taxes

The Plan is not subject to income taxes since it is a Registered Pension Trust as defined by the Income Tax Act.

December 31, 2017

2. Statement of compliance with Canadian accounting standards for pension plans and summary of significant accounting policies

The financial statements are presented in accordance with Canadian accounting standards for pension plans in Part IV of the Chartered Professional Accountants of Canada (CPA) Handbook, Section 4600 — Pension Plans. Section 4600 provides specific accounting guidance on pension obligations and investments, with investments complying with international financial reporting standards ("IFRS") in Part I of the CPA Canada Handbook. For accounting policies that do not relate to either investments or pension obligations, the plan must consistently comply with either IFRS or Canadian accounting standards for private enterprises ("ASPE") in Part II of the CPA Canada Handbook. The plan has elected to comply on a consistent basis with ASPE. To the extent that ASPE is inconsistent with Section 4600, Section 4600 takes precedence.

(a) Financial instruments

Financial assets and financial liabilities are recognized when the Plan becomes a party to the contractual provisions of the financial instrument.

Financial assets are derecognized when the contractual rights to the cash flows from the financial assets expire, or when the financial asset and all substantial risks and rewards are transferred.

A financial liability is derecognized when it is extinguished, discharged, cancelled or expires.

All financial assets and financial liabilities are initially measured at fair value. Fair value is an estimate of the amount of consideration that would be agreed upon in an arm's length transaction between knowledgeable, willing parties who are under no compulsion to act.

Financial assets and liabilities are subsequently measured as described below:

Investment assets

All investment assets are measured at fair value at the date of the statement of financial position in accordance with IFRS 13: Fair Value Measurement Part I of the CPA Canada Handbook. Fair values of investment assets are determined as follows:

 Pooled funds are valued at the unit value supplied by the Master Trust administrator and which represent the Plan's proportionate share of underlying net assets at fair value determined using closing bid prices.

Transaction costs are not included in the fair value of investment assets either on initial recognition or on subsequent re-measurement. Transaction costs are included in the statement of changes in net assets available for benefits as part of expenses incurred in the period.

Investment income, excluding changes in the fair value of investment assets, is presented in the statement of changes in net assets available for benefits.

December 31, 2017

2. Statement of compliance with Canadian accounting standards for pension plans and summary of significant accounting policies (continued)

(a) Financial instruments (continued)

Financial liabilities

Financial liabilities are measured subsequently at amortized cost using the effective interest method.

(b) Pension obligations

The Plan is a defined benefit plan established for members. The pension obligations recognized in the statements of financial position are the actuarial present value of accrued pension benefits determined by applying best estimate assumptions and the projected benefit method prorated on services.

(c) Net investment income

Income from investments is recognized on an accrual basis and includes dividend income (recognized on ex-dividend date), interest income, and is net of investment manager fees.

(d) Changes in the fair value of investment assets and liabilities

This includes both realized gains or losses on sale of investments and unrealized gains or losses on investments.

Realized gains or losses on sale of investments are the difference between the proceeds received and the average cost of investments sold.

Unrealized gains or losses on investments represent the difference between the carrying value at the year end and the carrying value at the previous year end or purchase value during the year, less the reversal of previously recognized unrealized gains and losses in respect of disposals during the year.

(e) Contributions

Required employee and employer contributions are recorded the month following when the payroll deductions are made. Employee and employer contributions, as well as special payments due to the Plan at the end of the year are recorded on an accrual basis. Cash received from pension plan transfers or members for service purchases are recorded when received.

December 31, 2017

 Statement of compliance with Canadian accounting standards for pension plans and summary of significant accounting policies (continued)

(f) Benefits

Benefit payments to retired members, commuted value payments and refunds to former members are recorded in the period paid. Accrued benefits are recorded as part of the accrued pension benefit obligation.

(g) Estimation uncertainty

When preparing the financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, revenue and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management and will seldom equal the estimated results. Information about the significant judgments, estimates and assumptions that have the most significant effect on the recognition and measurement of assets, liabilities, revenue and expenses are discussed below:

Fair value of financial instruments

Management uses valuation techniques in measuring the fair value of financial instruments, where active market quotes are not available. Details of the assumptions used are given in the notes regarding financial assets and liabilities. In applying the valuation techniques, management makes maximum use of market inputs, and uses estimates and assumptions that are, as far as possible, consistent with observable data that market participants would use in pricing the instrument. Where applicable data is not observable, management uses its best estimate about the assumptions that market participants would make. These estimates may vary from the actual prices that would be achieved in an arm's length transaction at the reporting date.

Pension obligations

Management estimates the pension obligations annually with the assistance of an independent actuary; however, the actual outcome may vary due to estimation uncertainties. The estimate of the pension obligation of \$121,473,083 (2016 - \$114,046,900) is based on assumed rates of retirement, mortality, breaks in service and contributory hours. Discount factors are determined at or near year-end to reflect the long term expectation of investment returns that are denominated in the currency in which the benefits will be paid and that have terms to maturity approximating the terms of the related pension obligation.

(h) New accounting standards not yet adopted

The International Accounting Standards Board (IASB) has replaced IAS 39 Financial Instruments: Recognition and Measurement in its entirety with a new standard IFRS 9 Financial Instruments. The final version of the standard introduces a new approach to financial asset classification, replaces the "incurred loss" impairment model with a more forward-looking expected loss model and substantially revises hedge accounting. The new standard IFRS 9 is effective for annual periods beginning on or after January 1, 2018. The Plan does not expect any significant impact on either the Plan's financial position or performance when adopting this new standard.

December 31, 2017

Investment assets

The investment in the Halifax Regional Municipality Master Trust (the "HRM Master Trust") is recorded at its fair value. The Plan's interest in the HRM Master Trust represents 6.11% (December 31, 2016 – 6.01%) of the HRM Master Trust units. The remaining units are held by the Halifax Regional Municipality ("HRM"). The co-mingling of investments does not affect the actuarial liabilities or the net assets available for benefits of the Plan.

The fair value of the investment in the HRM Master Trust is determined as at the date of the statements of financial position as described in note 2(a). The fair value of the investment in the HRM Master Trust is categorized as a Level 2 investment under fair value hierarchy measurement.

Section 67 (3) of the *Pension Benefits Act Regulations* requires disclosure of each investment asset that has a fair value greater than two percent (2%) of the fair value of all the investment assets of the Plan. The following schedule reports all investments having a fair value greater than 2% of the fair value of all investment assets of the Plan.

| Investment | Investment type | Market <u>value</u> |
|---|---|--|
| Wellington Management Global Total Return Fund Putnam Canadian Fixed Income Global Alpha Fund Wellington Emerging Markets Local Equity Fund GCM Grosvenor Opportunistic Investments, LP Blackrock Active Canadian Equity Fund UBS (UK) Real Estate Funds Selection Global Ex Canada, L.P. | Foreign Bonds \$ Canadian Bonds Emerging Market Equities Limited Partnership Canadian Equities Limited Partnership | 5,106,962 3,910,459 3,226,427 2,748,659 2,715,343 2,483,348 |
| | \$ | 20,191,198 |
| 4. Net assets available for benefits | 2017 | <u>2016</u> |
| Allocation of net assets available for benefits | | |
| To pension plan To extra voluntary contribution benefits To individual locked in amounts | 245,513 247,667 | 106,638,861 204,657 224,478 |
| | \$ 119,731,882 \$ | 107,067,996 |

December 31, 2017

5. Pension obligations

The actuarial value of accrued benefits, determined periodically by the Plan's actuary, is the amount that results from applying actuarial assumptions to adjust the Plan benefits to reflect the time value of money between the valuation date and the expected date of payment. The significant actuarial assumptions used include:

- a) 40% of members will retire at the age of 65, and 60% will retire at the earliest date of eligibility for an unreduced pension;
- b) interest rate assumption of 5.80% per annum (2016 5.80%);
- c) salary scale assumption of 3.90% per annum (2016 3.90%); and
- d) life expectancy of participants based upon the CPM-2014 Combined mortality table, with Scale CPM-B improvements.

An actuarial valuation of the Halifax Regional Water Commission Employees' Pension Plan was performed as at January 1, 2016 by Eckler Ltd. The January 1, 2016 actuarial valuation resulted in an unfunded liability of \$7,620,900, and the Halifax Regional Water Commission was required to make special payments which were being amortized over 15 years. This resulted in an unfunded liability payment of \$825,200 (2016 - \$825,200) as shown in note 7. The unfunded liability payment of \$825,200 will continue until a new actuarial valuation is completed, with the next normal actuarial valuation of the Halifax Regional Water Commission Employees' Pension Plan required to be performed no later than January 1, 2019.

| 6. | Net investment income | <u>2017</u> | <u>2016</u> |
|----|---|------------------------------|------------------------------|
| | ne from investment funds tment manager fees | \$ 2,622,024 (146,420) | \$ 2,389,377 (138,922) |
| | | \$ 2,475,604 | \$ 2,250,455 |
| 7. | Contributions | 2017 | 2016 |
| Re | cipants' contributions quired luntary | \$ 2,619,586 45,492 | \$ 2,453,597 30,851 |
| | | \$ 2,665,078 | \$ 2,484,448 |
| Re | sor's contributions quired funded liability | \$ 2,422,527 825,200 | \$ 2,265,591 825,200 |
| | | \$ 3,247,727 | \$ 3,090,791 |

December 31, 2017

| 8. Benefit payments | <u>2017</u> | <u>2016</u> |
|---|---|---------------------------------------|
| Retirement benefit payments Termination benefit payments Death benefit payments | \$ 3,738,659 314,591 242,767 | \$ 3,536,894 992,572 509,236 |
| | \$ 4,296,017 | \$ 5,038,702 |

During 2017, there were 18 termination benefit payments (2016 - 16) and 1 death benefit payment (2016 - 1). Termination benefits are paid out as described in note 1(f) and death benefit payments are paid out as described in note 1(e).

| 9. Administrative expenses | 2017 | <u>2016</u> |
|---|---|---|
| Actuarial and consulting fees Audit and accounting fees Bank custodian fees Insurance Miscellaneous Professional fees Registration fees | \$ 67,394 9,283 20,132 8,347 18,965 14,623 | \$ 128,676 15,999 26,510 7,950 15,560 12,845 2,158 |
| · | \$ 140,965 | \$ 209,698 |

10. Related party transactions

The Halifax Regional Water Commission, the Plan's sponsor, collects the Plan's contributions and pays certain expenses on behalf of the Plan. These items are then credited or charged back to the Plan.

11. Financial instruments

Financial instruments risk exposure and management

The Plan is exposed to various risks in relation to its investment in the HRM Master Trust, consisting of investment assets. The Plan's financial assets are categorized in Level 2. The main types of risks are market risk, credit risk and liquidity risk.

The Plan's risk management policy is derived from the HRM Master Trust in which the Plan holds units. The HRM Master Trust has formal policies and procedures placed upon it that establish an asset mix among equity and fixed income investments, required diversification of investments within categories, a set limit on the size of exposure to individual investments, and a requirement to use A-rated counterparties.

December 31, 2017

11. Financial instruments (continued)

The Plan does not actively engage in the trading of financial assets for speculative purposes nor does it write options. The most significant financial risks to which the Plan is exposed are described below:

(a) Market risks

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. For purposes of this disclosure, the Plan segregates market risk into three categories: interest rate risk, currency risk and other price risk.

i. Interest rate risk

Interest rate risk refers to the fact that the value of the Plan's assets is affected by changes in nominal interest rates and equity markets.

ii. Currency risk

The Plan's functional currency is Canadian dollars and all of the Plan's transactions are carried out in Canadian dollars.

iii. Other price risk

Other price risk is the risk that the fair value or future cash flows of financial instruments will fluctuate because of changes in market prices, other than those arising from interest rate risk or currency risk, whether those changes are caused by factors specific to the individual investment or factors affecting all securities traded in the market.

All investments have a risk of loss of capital. The maximum risk resulting from the investments is determined by the fair value of these instruments, which total \$119,713,036 at December 31, 2017 (2016 - \$107,043,865). A one percent (1%) change in market risk (holding all variables constant) will impact the fair value of these investments by approximately \$1,119,713 (2016 - \$1,070,439).

(b) Credit risk

Credit risk on financial instruments is the risk of financial loss occurring as a result of default or insolvency of a counterparty on its obligations to the Plan. The Plan's credit risk is primarily attributable to the underlying assets of the HRM Master Trust. Credit risk is mitigated through the management of the HRM Master Trust assets with generally accepted parameters of safety and prudence, using a diversified investment program. Investments in the HRM Master Trust must adhere to specific limitations as outlined in the Halifax Regional Municipality's Statement of Investment Policies and Procedures for the Defined Benefit Pension Plan ("the Statement of Investment Policies and Procedures").

December 31, 2017

11. Financial instruments (continued)

(c) Liquidity risk

Liquidity risk is the risk of not being able to meet the Plan's cash requirements in a timely and cost effective manner. Liquidity requirements are managed through income generated from investments and monthly contributions made by members and participating employers. The sources of funds are used to pay pension benefits, make additional investments and fund operating expenses. The Plan's primary future liabilities include the accrued benefit obligation of the Plan. The Plan's main asset, the investment in the HRM Master Trust, is liquid as cash is available to make required payments.

The following are the contractual maturities of financial liabilities:

Payments due year ending December 31, 2017

| | | Total | | Less than 1 year | <u>1 - 3 years</u> | <u>4 - 5 years</u> | After 5 years |
|-----------------------|--------|--------------|-----------|---------------------|--------------------|--------------------|---------------|
| Payables and accruals | \$ | 24,348 | <u>\$</u> | 24,348 | <u> </u> | \$ | \$ |
| Payments due year en | ding C | December | 31 | , 2016 | | | |
| | | <u>Total</u> | | Less than 1 year | 1 - 3 years | <u>4 - 5 years</u> | After 5 years |
| Payables and accruals | \$ | 16,035 | \$ | 16,035 | \$ | \$ | \$ |

Fair value disclosure

The financial instruments recognized at fair value on the statement of financial position must be classified as one of three fair value hierarchy levels. This hierarchy groups financial assets and liabilities into three levels based on the significance of inputs used in measuring the fair value of the financial assets and liabilities. The fair value hierarchy has the following levels:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities;

Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly (i.e. as prices) or indirectly (i.e. derived from prices); and

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

December 31, 2017

Financial instruments (continued)

Fair value disclosure (continued)

The level within which the financial asset or liability is classified is determined based on the lowest level of significant input to the fair value measurement. The financial assets and liabilities measured at fair value in the statement of financial position are grouped into the fair value hierarchy as follows:

Financial assets at fair value as at December 31, 2017

| Lev | <u>el 1</u> | Level 2 | Level 3 | <u>Total</u> |
|---------------|---|---|---|---|
| \$ | - \$11 | 9,713,036 | - | \$119,713,036 |
| between the | three le | vels betwee | n December | 31, 2016 and |
| e as at Decem | ber 31, 20 | 16 | | |
| Leve | <u>el 1</u> | Level 2 | Level 3 | <u>Total</u> |
| \$ | - \$ 10 | 7,043,865 | <u> </u> | \$ 107,043,865 |
| | | | of measuring | j fair value are |
| between the | three le | vels betwee | n December | 31, 2015 and |
| | between the e as at Decem Leve \$ on techniques e previous repo | between the three le e as at December 31, 20 Level 1 \$ \$10 on techniques used for e previous reporting periods | \$ - \$119,713,036 \$ between the three levels between the three levels between the as at December 31, 2016 Level 1 Level 2 \$ - \$107,043,865 \$ on techniques used for the purpose the previous reporting period. | \$ - \$119,713,036 \$ - between the three levels between December e as at December 31, 2016 Level 1 Level 2 Level 3 \$ - \$107,043,865 \$ - on techniques used for the purpose of measuring |

12. Capital management

The Plan defines its capital as the deficiency of the Plan, as determined annually based on the fair value of net assets and actuarial liabilities, provided by the actuarial valuation prepared by the Plan's independent actuary (note 5).

The overall objectives in investing the assets of the Plan are to ensure sufficient liquidity to support its financial obligations, to continue to provide benefits in the best interest of its members, to remain financially self-sufficient and to preserve and enhance the value of capital through adequate diversification in high quality investments and achieve the highest investment return that can be obtained with the assumption of an acceptable degree of risk. The Plan holds units with the HRM Master Trust which has formal policies and procedures that establish asset mix, require diversification within different categories, set a limit on the exposure to individual investments and provides a requirement to use A-rated counterparties.